

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-3355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐		
2. NAME OF OPERATOR Robert C. Anderson											
3. ADDRESS OF OPERATOR Suite 910 - National Foundation Bldg. 3535 N. 58th St. Oklahoma City, Okla. 73112											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 feet North of South line and 660 feet East of the West line of Section 14 - Twp. 31N - R16W At top prod. interval reported below Same At total depth Same											
14. PERMIT NO.					DATE ISSUED						
15. DATE SPUNDED 1-29-75					16. DATE T.D. REACHED 2-24-75						
17. DATE COMPL. (Ready to prod.) 10-3-75					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5692 KB						
19. ELEV. CASINGHEAD 5686					20. TOTAL DEPTH, MD & TVD 2521						
21. PLUG, BACK T.D., MD & TVD					22. IF MULTIPLE COMPL., HOW MANY* Single						
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Upper Dakota Sand zone: Producing Interval 2262 - 2279 Perf. 2262 - 2268 ; 2276 - 2279.						
25. WAS DIRECTIONAL SURVEY MADE Yes-Straight hole tests.					26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric & Comp. Neutron - Fm. Density.						
27. WAS WELL CORED No					28. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"		20#		512		9 7/8"		Cir. 224 sx.		None	
4 1/2"		10.5#		2521		6 1/4"		200 sx. 50-50 Pos.		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8"		2297									
31. PERFORATION RECORD (Interval, size and number)											
Perf. 2262-2268 w/2 shots/Ft. 2276-2279 w/2 shots/Ft.											
32. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
33. DATE FIRST PRODUCTION											
PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)											
WELL STATUS (Producing or shut-in) Shut-in											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.	
10-3-75		3		1/4"		→		303/day		303/day	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.		WATER--BBL.	
flow 95		180 flow		→		303/day		303/day		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY Marshall Bailey-Engineer	
35. LIST OF ATTACHMENTS (2) IES-logs, (2) Comp. Neut.-Fm. Dn. logs., Deviation tests data.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Ashton B. Lerend, Jr. ASHTON B. LEREND, JR. CONSULT. GEOLOGIST, AGENT FOR: Robert C. Anderson DATE November 6, 1975											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde (Acint Lookout) Mancos	360	360	fine grain sd & soft gry shale			
U. Gallup Sd zone	1632	1632	Pred. black & gray shale			
L. Gallup Sd zone	1656	1656	Fine to Med. grain tight ss to siltstone with no show.			
Mancos	1688	1688	Fine to Med. grain tight ss to siltstone with poor pore. - no show.			
Sanastee	1798	1798	Pred. gray sh & siltstone.			
Mancos	1816	1816	Gray silty ss - no show.			
Greenhorn	2150	2150	Pred. gray sh & sdy shale.			
Graneros	2210	2210	Gray-calcareous shale.			
Dakota Sd.	2262	2262	Gray silty shale.			
	2275	2275	Some dark f-ing ss, pred. light fine grain sand - showing gas.			
Dakota Sd. zone	2275	2505	Pred. fg & mg light sand & gry shale with no shows indicated in samples.			
Morrison	2505	2521 T.D.	Light green sh & gn sandy sh.			