

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Ute 25

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-T31N-R15W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ dry hole

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 900' FSL, 2100' FWL (SE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5460' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded 2-18-75. 8-5/8" 36# casing was set at 160'KB with 150 sks cement. Well was drilled to TD 4530', PBTD 4485'. 4 1/2" 10.5# casing was set at 4530'KB with 190 sks cement. Well was perforated 4330-32'; 4348-49'; 4356-60'; 4378-86'; 4404-10'; and 4376-94'.

We propose to P & A well as follows:

1. Set cement retainer at 4050'. Squeeze Gallup perfs w/100 sks cement. 2. Freepoint, shoot and pull approx. 3300' 4 1/2" casing. 3. Spot a 30 sk cement plug across casing stub. 4. Spot a 30 sk stabilizer plug from 1300' to 1400'. 5. Spot a 30 sk cement plug from 80' to 180' across surface casing shoe. 6. Set 10 sks in top of surface pipe with regulation dry hole marker. 7. Clean and abandon the location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Tony J. Cox

TITLE Prod. Engr. - Rocky Mtn. Dist DATE September 1, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE