## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-21638
5. LEANE DESIGNATION AND SERIAL NO.

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTERIOR	

GEOLOGICAL SURVEY						M00-C-1420-1726	
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
	LL 🖾	DEEPEN [		PLUG B	ACK 🗌	Ute Mountain Ute 7. UNIT AGREEMENT NAME	
b. TYPE OF WELL  OIL	ELL OTHER			NGLE X MULT	LIBUE	8. FARM OR LEASE NAME	
MMI, Clinto	Federal Ute 35						
3. Address of Operator	1-1/7 10. FIELD AND POOL, OF WILDCAT						
501 Airbort  4. LOCATION OF WELL (ROAT SUFFACE	Verde Gallup						
2100 t	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zon	Sec. 35-T31N-R15W						
	AND DIRECTION FROM NEA					12. COUNTY OR PARISH 13. STATE	
21 miles we	st and north	of Farmir	ngto	n, New Mexi		San Juan   N. Mex.	
LOCATION TO NEARIST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						of acres assigned 40	
TO NEAPEST WELL DRILLING, COMPLETED.					ŧ _	otary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  51+251 GR (Ungraded)						Jan. 29, 1975	
23.		PROPOSED CASIN	G ANI	CEMENTING PROG	RAM	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEMENT	
12-1/1:"	8-5/8"	36		<u> 150'</u>		150 sx	
6-3/4"	4-1/2"	9.5		45501		200 sx	
Gallup forma Our proposed will be ass:	etion. Complid developmentigned to Mine	letion wil t plan is erals Mana	ll b att agem	e determine ached. Des ent Inc. fr	d from ignation T.	well to test open hole logs. on of sub-operator Keith Marks, lessee.  ductive zone and proposed new productive and true vertical depths. Give blowout	
signed J. Cl	and Ine	EL TIT		ea Manager nerals Mana	gerent	Inc PATE Dec. 31, 1974	
(This space for Feder	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
APPROVED BY 70			1.E			DATE	
CONDITIONS OF APPROV	AL, IF ANY;					g 49.3 <sup>17</sup>	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section perator Well No. MMI, Clinton Oil, Dow & Marks 1-20 Township Hange 31N 15W San Juan Artual Footage Location of Well: feet from the North 800 feet from the Ground Level Elev. Froducing Formation Dedicated Acreage: 5425 Gallup Verde Gallup 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Position Area Manager Company 8001 Management Inc. December 31 Sec 35 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed December 26. Registered Professional Engineer Certificate No 1320 1650 1980 2310 1000