

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1726

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Ute 35

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Verde Gallup  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T31N, R15W

12. COUNTY OR PARISH 13. STATE

San Juan N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Glenn A. Dow

Minerals Management Inc.-Clinton Oil Co.-T. Keith Marks

3. ADDRESS OF OPERATOR

501 Airport Dr. Suite 210 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2100' FNL, 800' FEL, SEC. 35, T31N, R15W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5425 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

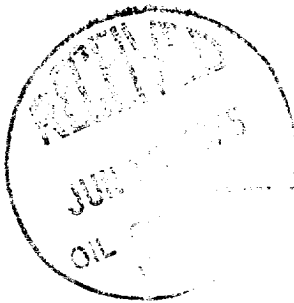
ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

6-4-75 Perforate 4377'-4379' w/2 holes, 4350'-4370' w/8 holes.  
Attempt to breakdown. Pump 8 BPM @ 3500 psi. Reperforate  
4377'-4379' w/2 50 gm jets and 4350'-4370' w/8 50gm jets.  
Acidize w/500 gallons mud acid. Sand oil frac with 81,816 gal.  
oil w/14,000# 100 mesh, 32500# 20-40 sand and 28,000# 10-20 sand.  
Max press 2650 psi. Average injection rate 33 1/2 BPM.



18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Arnold Sell*

Area Manager

TITLE Minerals Management Inc. DATE June 9, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE