

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corporation							
3. ADDRESS OF OPERATOR Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE NW Section 35-T31N-R9W (1850' FNL, 1620' FWL) At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED JUL 17 1975			
15. DATE SPUDDED 5/8/75		16. DATE T.D. REACHED 5/20/75		17. DATE COMPL. (Ready to prod.) 7/7/75		18. ELEVATIONS (DP, FKB, RT, GR, ETC.)* 5997 GL, 6010 KB	
20. TOTAL DEPTH, MD & TVD 5300		21. PLUG, BACK T.D., MD & TVD 5210		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 4351-5185						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Densilog, Temperature, IL-GR, SWN-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36	256	13-3/4"	275 sx		None	
7"	23	3177	8-3/4"	430 sx		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4-1/2"	2932	5272	310	--	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5187	None
31. PERFORATION RECORD (Interval, size and number) Point Lookout: 4 holes 5086-90, 13 holes 5132-44, 4 holes 5170-73, 4 holes 5182-85. Cliff House: 1 holes 4351, 4485; 10 holes 4494-4490, 1 hole 4585, 4527, 4604; 5 holes 4644-48; 17 holes 4672-88.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5086-5185		50,000 gal. wtr & 30,000# sand	
				4351-4688		50,800 gal. wtr & 31,000# sand	
33. PRODUCTION							
DATE FIRST PRODUCTION 7/7/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI waiting on pipeline	
DATE OF TEST 7/7/75	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. --	GAS—MCF. 465	WATER—BBL. --	GAS-OIL RATIO --
FLOW. TUBING PRSS. 259	CASING PRESSURE 550	CALCULATED 24-HOUR RATE →	OIL—BBL. --	GAS—MCF. 3719	WATER—BBL. --	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Don Barnes	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Don Barnes		TITLE Assistant Dist. Prod. Manager				DATE 7/14/75	

*(See Instructions and Spaces for Additional Data on Reverse Side)