

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
TO THE DISTRICT OFFICE OF THE
GEOLOGICAL SURVEY

DATE RECEIVED
Budget Bureau No. 42 R1424
LEASE DESIGNATION AND SERIAL NO.

Page Two

076554

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mesa Petroleum Co.		8. FARM OR LEASE NAME Hamilton Federal	
3. ADDRESS OF OPERATOR 1660 Lincoln St., #2800, Denver, Colorado 80264		9. WELL NO. #2-A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 1650' FWL, Sec. 30, T32n, R10w		10. FIELD AND POOL, OR WILDCAT Pictured Cliffs	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T32n, R10w	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6104' KB - 6091' GR		12. COUNTY OR PARISH 13. STATE San Juan New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/13/79

Finish POH w/tbg. & RBP. Ran "F" nipple (1.80" ID), 145 jts. 2 3/8" NUE tbg, set at 4813'. Laid down 15 jts. tbg. Landed tbg., removed BOP and set tree. RD unit released 2:00 PM 6/12/79. Blew well down 45 min. and put on-line w/compressor. Making estimated 500-600 MCFD, 60# suction, 270# discharge.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Supt.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE 1/25/80

JAN 30 1980

OIL CON. COM.
DATE DIST.

*See Instructions on Reverse Side

NMOCC