

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-21424

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1705

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE MOUNTAIN

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Verde Gallup No.33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.33-T31N-R15W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bengal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

1315 Midland Savings Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2310'FNL, 330'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5554 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-75 T. D. 2915

Ran 5½", K-55 casing as follows:

15.50 lb	67 jts	2775.42'
14.00 lb.	4 jts	129.73'
	71 jts	2905.15'
Cement equipment		0.65'
		2905.80'

Set at 2915.80 with 80 sacks Class "B" cement with 6½ lb. gilsonite per sack. Plug down at 12:00 P. M. 1-30-75. Tested casing with 2000 psig. Test OK. Calculated top of cement at 2400'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

TITLE

President, Walsh Engineering &
Production Corporation

DATE 1-31-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE