

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Bengal Oil & Gas Corporation						5. LEASE DESIGNATION AND SERIAL NO. MOO-C-1420-1705	
3. ADDRESS OF OPERATOR 1315 Midland Savings Bldg., Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE MOUNTAIN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FML, 330' FEL At top prod. interval reported below At total depth 2310' FML, 330' FEL						7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Verde Gallup No. 33	
14. PERMIT NO. _____						9. WELL NO. 1	
15. DATE SPUDDED 1-20-75						10. FIELD AND POOL, OR WILDCAT Verde Gallup	
16. DATE T.D. REACHED 3-6-75						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-T31N-R15W N.M.P.M.	
17. DATE COMPL. (Ready to prod.) P&A						12. COUNTY OR PARISH San Juan	
18. ELEVATION (ft., RE, RT, GR, ETC.)* 5554 GR						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3131'		21. PLUG, BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPLETIONS, HOW MANY? OIL CON. COMPLETED BY DIST. 3		19. ELEV. CASING HEAD 5554	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						23. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES						25. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24.0		139		13-3/4	
5-1/2		15.50-14.0		2915		7-7/8	
						CEMENTING RECORD	
						175	
						80	
						AMOUNT PULLED	
						None	
						2029	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
None							
31. PERFORATION RECORD (Interval, size and number)							
None Open hole 2915-3131 Shot casing - 2340' Shot casing - 2648'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
None							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged & Abandon				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS							
For: Bengal Oil & Gas Co.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Ewell N. Walsh, P. E.				TITLE President, Walsh Engineering & Production Corp.			
				DATE March 18, 1975			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	1. Open hole was filled with cement and 75' up into 5 1/2" casing. 2840'-3131'.		
	2. Shot casing at 2840'.		
	3. Plug back with cement to 2648'.		
	4. Shot casing at 2648'.		
	5. Plug back with cement to 2600'.		
	6. Shot 5 1/2" casing off at 2029' and pulled casing.		
	7. Set 15 sack (50') cement plug 2080'-2029'.		
	8. Set 30 sack (100') cement plug 1225'-1325'.		
	9. Set 15 sack (50') cement plug 125'-175'.		
	10. Set 10 sack plug in top of surface with dry hole marker.		

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Lewis	Surface		
Cliffhouse	245		
Menafee	480		
Point Lookout	1270		
Mancos	1670		
Gallup	2643		