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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Randlemon
3. Address of Operator P. O. Box 990, Farmington, NM 87401		9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>865</u> FEET FROM THE <u>N</u> LINE AND <u>1830</u> FEET FROM THE <u>E</u> LINE, SECTION <u>26</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Blanco PC Ext
15. Elevation (Show whether DF, RT, GR, etc.) 5713' GL		12. County San Juan

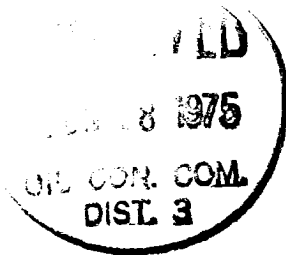
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-10-'75 TD 2543'. Ran 93 joints 2 7/8", 6.4#, H-40 production casing, 2533' set at 2543'. Baffle set at 2533'. Cemented with 771 cu. ft. cement. WOC 18 hours. Top of cement at 250'.

06-12-'75 Tested casing to 4000#--OK.
PBSD 2533'. Perf'd 2348', 2369', 2370', 2427', 2428', 2444' with 1 shot per zone. Frac'd with 48,000#--20/40 sand and 48,000 gallons treated water. Dropped no balls. Flushed with 590 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. B. Duco TITLE Drilling Clerk DATE June 17, 1975

APPROVED BY [Signature] TITLE SUPERVISOR DIST. 3 DATE JUN 18 1975

CONDITIONS OF APPROVAL, IF ANY: