## UNITED STATES SUBMIT IN TRIPLICATE\* SEPARTMENT OF THE INTERIOR CORRESPONDED TO THE INTERIOR CORRESPOND

Form approved. Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY			1	M00-C-1420-1720					
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTED OR TRIBE NAME  Ute Mountain Tribe						
I.  OIL GAS WELL OTHER			7. UNIT AGREEMENT NAME						
2. NAME OF OPERATOR			8. FARM OR LEASE NAME						
R. L. Burns Corp.			Ute Mountain Tribe						
3. Address of operator			9. WELL NO.	9. WELL NO.					
3990 First National Bank Building, Dallas, Texas 75202  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  765' FEL & 2150' FNL, Sec. 14, T31N, R15W.			14-1 Ute 10. FIELD AND POOL, OR WILDCAT  Verde Gallup  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
								Sec. 14, T31M	
					14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
	5859' ground.	-	San Juan	N. Mexico					
16. Check A	ppropriate Box To Indicate No	ature of Notice, Report, c	or Other Data						
NOTICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:							
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL					

MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Perforate with 2 shots per foot at 2683', 85, 2749, 53,55. Acidize with 100 gal. 15% non-emulsified acid. Fracture with 16,000 gal. Diesel and 36,000# 20/40 Sand.



U. S. GEOLOGICAL SURVEY puration colo,

S. I hereby certify that the foregoing is true and correct	TITLE Engineer	DATE 8-28-75
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE