

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. M00-C-1420-1720	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe	
2. NAME OF OPERATOR R. L. Burns Corp.		7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR 3990 First National Bank Building, Dallas, Texas 75202		8. FARM OR LEASE NAME Ute Mountain Tribe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 765' FEL & 2150' FNL Sec. 14, T31N, R15W At top prod. interval reported below At total depth same same		9. WELL NO. 14-1	
14. PERMIT NO. _____ DATE ISSUED 1-13-75		10. FIELD AND POOL, OR WILDCAT Verde Gallup	
15. DATE SPUDDED 2-11-75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T31N, R15W	
16. DATE T.D. REACHED 2-20-75		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 9-24-75		13. STATE N. Mexico	
18. DISPOSITIONS (DF, RSB, RT, GR, ETC.)* 5859' gr.		19. ELEV. CASINGHEAD 5859'	
20. TOTAL DEPTH, MD & TVD 2810'		21. PLUG, BACK T.D., MD & TVD 2808'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS All CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Log, Gamma Induction Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32# K55	161'	13-3/4"
7"	26# K55	1329'	8-3/4"
4-1/2"	11# H40	1203'-2808'	6-1/4"
CEMENTING RECORD			
125 sx. Class A			
200 sx. Class A			
235 sx. Class A			
AMOUNT PULLED			
None			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	1203'	2808'	235
SCREEN (MD) None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
None			
31. PERFORATION RECORD (Interval, size and number)			
2683,85,2749,53,55,. 2 shots per ft. 2420,2423,2425,2429,2443,2445,2503, 2505,2518, 2 shots per ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2683-2755		100 gal. 15% acid 16,000 gal. 36,000# 20/40 sand	
2420-2518'		200 gal. 15% acid 26,730 gal. 58,200# 20/40 sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____	
WELL STATUS (Producing or shut-in) shut-in PRA			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
None	---	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None			
35. LIST OF ATTACHMENTS -----			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE Engineer	
		DATE 10-1-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos "B"	2233'	2250'		Mancos "B"	2233'	2233'
Tocito	2421'	2460'		Tocito	2421'	2421'