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TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Union Texas Petroleum, A Division of Allied Chemical Corporation

Address
Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnston-Federal	Well No. 4 A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fed Federal
Location Unit Letter J, 1710 Feet From The South Line and 1580 Feet From The East Line of Section 33, Township 31 North Range 9 West, NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 1921 Bloomfield Blvd., Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit J Sec. 33 Twp. 31N Rge. 9W Is gas actually connected? No When 6-1-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded 2/12/75	Date Compl. Ready to Prod. 3/21/75	Total Depth 5610	P.B.T.D. 5575					
Pool Blanco Mesaverde	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4900	Tubing Depth 5468					
Perforations 5468-5437, 5412-5402, 5022-5013, 5008-4974, 4965, 4956-52, 4933-14	Depth Casing Shoe 5610							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	9-5/8"	258	250
8-3/4"	7"	3400	538
6-1/4"	4-1/2" (liner)	3208-5610	265
	2-1/6" IJ	5468	---

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

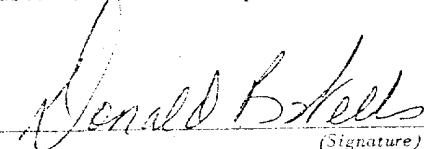
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

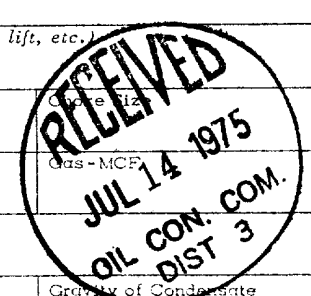
Actual Prod. Test-MCF/D 765	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Positive choke	Tubing Pressure 44	Casing Pressure 349	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant District Production Manager
(Title)
July 11, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED 
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.



Union Texas Petroleum Division
Suite 1122 Lincoln Tower
Denver, Colorado 80203

AFFIDAVIT OF DEVIATION SURVEYS

Subject well: Johnston-Federal #4 A
NW SE Section 33-T31N-R9W
Blanco Mesaverde Field
San Juan County, New Mexico

<u>Depth</u>	<u>Deviation - Degrees</u>	<u>Horizontal Displacement - feet</u>	<u>Cumulative</u>
260	1/2	2.26	2.26
725	3/4	5.57	7.83
1215	3/4	6.42	14.25
1746	3/4	6.96	21.21
2245	3/4	6.54	27.75
2746	3/4	6.56	34.31
3227	3/4	6.30	40.61
3700	1/2	4.12	44.73
4000	2-1/2	13.08	57.81
4300	3/4	3.93	61.74
4600	1	5.25	66.99
4909	1	5.41	72.40
5261	1	6.16	78.56
5680	1	7.33	85.89

Set cement plug and plug back to 3433'. Drill off with knuckle joint. Deviation in side-tracked hole below.

	Cumulative deviation to kick off point 3433'	42.40
3453	4-3/4	1.66
3485	5	2.79
3547	6	6.48
3702	6-1/2	17.55
4012	6-1/2	35.09
4321	6	32.29
4629	5	26.86
5009	4	26.52
5310	5-1/2	28.84
5610	2	10.47

I hereby swear or affirm that the information given herewith is a complete and correct record of all deviation surveys on this well so far as can be determined from available records.

Signed

Position Assistant District Production Manager

The above Affidavit of Deviation Surveys was subscribed and sworn to before me this third day of April, 19 75.

Notary Public

My Commission expires April 22, 19 78.