

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Aztec Oil & Gas Company							
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 8-16-75				16. DATE T.D. REACHED 8-25-75			
17. DATE COMPL. (Ready to prod.) 9-2-75				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6170 GR			
20. TOTAL DEPTH, MD & TVD 5375'		21. PLUG, BACK T.D., MD & TVD 5375'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4800'-4877' 5265'-5361' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Gamma Ray Neutron, Compensated Density, Bond						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.30 & 33.74		318'		13-3/4"	
7		23		3131'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		2991'		5375'		205 Sacks	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/2"		5238'					
31. PERFORATION RECORD (Interval, size and number)							
4800-23		5265-5269					
4827-33		5293-5327					
4837-77		5355-5361					
1 SPF		1 SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4800-4877		1st stage-66,700 gallons water					
5265-5361		30,000# 20/40 sd., 30,000# 10/20 sd.					
		2nd stage-89,770 gallons water					
		45,000# 20/40 sd., 25,000# 40/60 sd.					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 9-11-75		HOURS TESTED 3 hours		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 167		CASING PRESSURE 625		CALCULATED 24-HOUR RATE →		OIL—BBL. 13,118	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		GAS-OIL RATIO	
84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY SEP 17 1975					
85. LIST OF ATTACHMENTS							

86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE District Superintendent

DATE September 12, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)