DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR Z		NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65 5A. Indicate Type of Lease STATE FEE X .5. State Oil & Gas Lease No.		
APPLICATION								
		7. Unit Agree	nent Name					
b. Type of Weil OIL WELL Type of Weil OIL WELL W	OTHER	DEEPEN	PLUG BA	IPLE	8. Form or Lea	grenier		
2. Name of Operator	1	#5 5 A						
Aztec Oil & Gas Company						10. Field and Pool, or Wildcat		
O. Eddener of Operator						Blanco Mesaverde		
P. O. Drawer 570,		Time	ummm					
4. Location of Well UNIT LETTER	L Loca	ATED 1800 FEE E OF SEC. 13 TW	ET FROM THE SOUTH	LINE				
AND 1190 FEET FROM T					12. County San Ju	an Allilli		
			Proposed Depth	gA. Formation		20, Rotary or C.T.		
THITTHIN			. Proposed Septem	_		Rotary		
			B. Drilling Contractor	Mesave	22. Approx.	Date Work will start		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Dilling Contactor					
6129 GR								
23.		ROPOSED CASING AND	CEMENT PROGRAM					
	CEMENT	EST. TOP						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		Sacks			
13-3/4"	9-5/8"	32.30#	300'					
8-3/4"	7''	23#	4550'		Sacks			
6-3/4"	4-1/2"	10.50#	4450'-5150'	150				
0-3/4	1-1/2"	2.9#	5100'		CIII V.			

2.9#

PROPOSE TO:

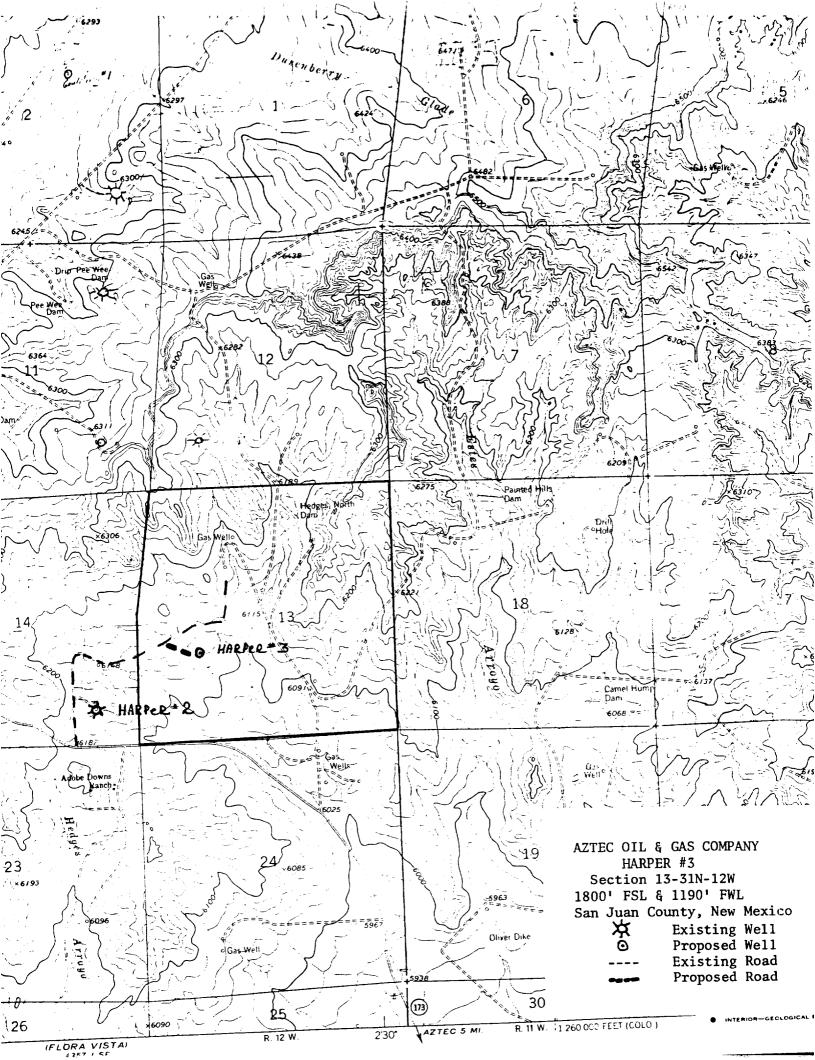
1-1/2"

	Drill 8-3/4" Hole Run 7" Casing. Cem Gas Drill 6-3/4" H Run 4½" Liner From	Casing. Cement Wit To Approximately 45 ent With 200 Sacks. ole To Approximatel 4450' To 5150'. Ce e Formation.	50' y 5150'. ment With 150 Sac APPROV With 40.006 Ga19 of	cks.	§ 40,000	# Sand.
	RIBE PROPOSED PROGRAM: IF			r PRODUCTIVE ZC	NE AND PROPO	SED NEW PRODUC
/	information above is true and con		perintendent	DateAu	igust 22	, 1975
(This s	Deuduck	PETROLEUM ENGI	NEER DIST. NO. 3	DATE	SEP 2	1975
CONDITIONS OF APPRO	OVAL, IF ANY:					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Aztec Oil & Gas Company Harper Range Township Unit Letter Section 12W San Juan 31N 13 Actual Footage Location of Well: West South feet from the line and feet from the Pool Dedicated Acreage: Ground Level Elev. Producing Formation Mesa Verde Blanco 61.29 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consoliq this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been apple sion. I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. District Superintendent Aztec Oil & Gas Company August 22, 1975 Sec 13 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 11901 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June 10. 1000 500 1980 2310 2000 1500 1320 1650

660



AZTEC OIL & GAS COMPANY

P.O. DRAWER 570
FARMINGTON, NEW MEXICO 87401

August 22, 1975

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

RE: Blowout Preventer plan

Dear Sir:

All drilling and completion wells will be equipped with 8" Shaffer LWP double hydraulic blowout preventers and a 2000 "C" Payne Hydraulic closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested at the beginning of every tower change to insure proper operation.

Joe C. Salmon

District Superintendent

JCS/dg