

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-077651																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Aztec Oil & Gas Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Richardson																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1450' FSL & 1550' FWL At top prod. interval reported below At total depth		9. WELL NO. #2-A																			
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde																			
15. DATE SPUDDED 10-2-75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 15-31N-12W																			
16. DATE T.D. REACHED 10-12-75		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 12-9-75		13. STATE New Mexico																			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6204 GR		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 5145'		21. PLUG, BACK T.D., MD & TVD 5054'																			
22. IF MULTIPLE INTERVALS, HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4980-5054, Mesaverde		25. WAS DIRECTIONAL SURVEY MADE Yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Compensated Formation Density, Gamma Ray Neutron, Cement Bond		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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4980-5008 5030-5054 2 Shots Per Foot																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Joe P. Sullivan</u> TITLE <u>District Superintendent</u> DATE <u>December 23, 1975</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)