

PIES RECEIVED		5
DISTRIBUTION		
SAFE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		
PRORATION OFFICE		1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator W. P. Carr	
Address 6700 Forest Lane, Dallas, TX 75230	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Larcher	Well No. 1-A	Pool Name, including Formation Blanco-Mesaverde	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter C ; 1044 Feet From The North Line and 1847 Feet From The West					
Line of Section 7 Township 31N Range 10W , NMPM, San Juan County					

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.	Box 108, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 7
	Twp. 31N	Rge. 10W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-12-75	Date Compl. Ready to Prod. 1-6-76		Total Depth 5200'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 5882' GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4385'		Tubing Depth 5133'			
Perforations 4900-06', 4886-92', 4874-80', 4820-28', 4742-48', 4654-60' 4492-98', 4480-86', 4440-46', 4385-90'. Open Hole 5135-5200'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4"	7"		2822'		535 cu ft			
6-1/4"	4-1/2"		5135'		400 cu ft			
	2-3/8"		5133'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

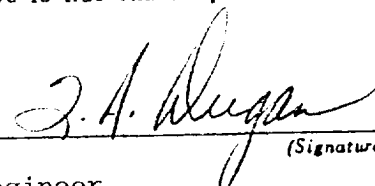
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 10,474 AOF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) One point back pressure	Tubing Pressure (Shut-in) 776	Casing Pressure (Shut-in) 778	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Thomas A. Dugan
Engineer
1-7-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 9 1976, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. 40

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.