## DISTRIBUTION **NEW MEXICO OIL CONSERVATION COMMISSION** Form C:-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE Ĺ AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE 1 TRANSPORTER GAS l OPERATOR PROBATION OFFICE Operator El Paso Natural Gas Company 87401 P. O. Box 990, Farmington, NM Reason(s) for filing (Check proper box) OIL CON. COM. Other (Please explain) New Well Change in Transporter of: DIST. 3 Oil Dry Gas Recompletion Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner \_\_\_ H. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Blanco MV 1A State Federal or Fee NNI01594 Kelly A Location W 875 950 D \_\_Line and Feet From The Unit Letter 10W San Juan , NMPM, 15 Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X P. O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Is gas actually connected? Pae. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. 15 13N + 10W D If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Oil Well Designate Type of Completion - (X) Χ χ Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded 55881 5605' 05-18-76 03-12-76 Elevations (DF, RKB, RT, GR, etc.) Top X:11/Gas Pay Tubing Depth Name of Producing Formation 4647 55351 MV 6177' GL \$\ ,4778\ ,4785\ ,4793\ ,4812\ ,4952\ ,5028\ ,5262\ ; 60\ ,5356\ ,5378\ ,5435\ ,5464\ ,5516\ ,5552\ Perforations 4647, 4712, 5117, 5129, 5154, 5270, 5290, 5312, Depth Casing Shoe 56051 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 224 cu. ft. 214' 9 5/8" 13 3/4" 7'' 426 cu. ft. 3290' 8 3/4" 439 cu. ft. 1/2" Liner 3155-5605' 4 1/4" 5535 **'** Tbg 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls.

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

454

Casing Pressure (Shut-in)

682

## VI. CERTIFICATE OF COMPLIANCE

May 28, 1976

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M G River
dl. G. Gues
(Signature)
Drilling Clerk
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 2 1976
Original Signed by A. R. Kendrick

TITLE EUPERVISOR DIST. 43

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well as accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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