

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF078604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott

9. WELL NO.

7A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 3, T-31-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2210'N, 1085'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5955' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*04-16-76 TD 3048'. Ran 73 joints 7", 23#, KS and NQS intermediate casing, 3036' set
at 3048'. Cemented with 412 cu. ft. cement. WOC 12 hours, held 1200#/
30 minutes. Top of cement at 650'.04-20-76 TD 5425'. Ran 79 joints 4 1/2", 10.23 and 10.5#, X-52-BE-KS casing liner,
2539' set at 2886-5425'. Float collar set at 5408'. Cemented with 450
cu. ft. cement. WOC 18 hours.04-27-76 PBTD 5408'. Tested casing to 4000#, OK. Perf'd 4288', 4401', 4431',
4519', 4584', 4596', 4600', 4620', 4630', 4642', 4717', 4776' with 1 shot
per zone. Frac'd with 40,000#--20/40 sand and 39,984 gallons water.
No ball sets dropped. Flushed with 6048 gallons water. Perf'd 4844',
4866', 4980', 4990', 5010', 5018', 5046', 5069', 5085', 5098', 5105',
5230', 5246', 5286', 5337' with 1 shot per zone. Frac'd with 60,000#--20/40
sand and 60976 gallons water. No ball sets dropped. Flushed with 5468
gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

N. D. Buices

TITLE

Drilling Clerk

DATE April 30, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY