					w	
NO. C PIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION				•	
D. RIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION				5	
FILE /	1				Type of Lease	
v.s.g.s. 2				STATE X		
LAND OFFICE /	†			.5. State Oil 8	Gas Lease No.	
OPERATOR /	1			·	E-286-23	
APT 30-045-21985						
APPLICATION	V FOR PERMIT TO	DRILL, DEEPEN, OI	R PLUG BACK	7. Unit Agree	TITITITITITITITITITITITITITITITITITITI	
1s. Type of Work				7. Onn Agree	ment Name	
DRILL TO DEEPEN DEEPEN PLUG BACK				ACK BERTH OF L	8, Farm or Lease Name	
b. Type of Well						
OIL GAS X OTHER SINGLE X MULTIPLE ZONE ZONE					Brookhaven Com A	
2. Name of Operator				9, 1101 110.	27	
El Paso Natural Gas Company					2A 10. Field and Pool, or Wildcat	
3. Address of Operator					Blanco Mesa Verde	
PO Box 990, Farmington, NM 87401  4. Location of Well J 1650 FEEL FROM THE South LINE					viriiriirii	
4. Location of Well Unit Letter J Located 1650 FEET FROM THE South Line						
1400	Pact :	E OF SEC. 16 TW	P. 31N RGE. 10W	NMPM (		
AND FEET FROM	THE East CINE	THITTIET TO	THINTHIN THE	12. County		
				San Jua	n /////////	
	HHHHH	<del>/////////////////////////////////////</del>			VIIIIIIII	
<i><del>41</del>444444</i>	<i>HHHHH</i>	111111111111111111111111111111111111111	Proposed Depth 19	A. Formation	20. Hotary or C.T.	
			5465'	Mesa Verde	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	22. Approx	. Date Work will start	
6105'GR	st	atewide				
23.		ROPOSED CASING AND	CENENT PROGRAM			
	r	RUPUSED CASING AND		i		
SIZE OF HOLE SIZE OF CASING				SACKS OF CEMENT		
13 3/8"	9 5/8"	32.3#	200'	224 cu.it.	surface	
8 3/4"	7"	20.0#	3185'	442 cu.ft.	to cover Ojo Alar to fill to 3035'	
6 1/4"	4 1/2"	10.5#	3035-5465'	424 cu.ft.	[ [O 1111 [O 3033	
5						
Selectively perforate and sandwater fracture the Mesa Verde formation.						
and nine rams						
A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.						
will be used for b	TOM OUT breveur	TOU OU CHT2 MET	.1.	•		
					•	
		· ·	10		•	
The F/2 of Section	16 is dedicate	ed to this well.	/ 🕅			
The E/2 of Section 16 is dedicated to this well.						
	AFriOVA	I. →Al+≥			-	
	1943. 1314. U	en e		/		
		in the state of th	d. 13			
	EXPIRES afm	J 25	``			
	EXPIRED	Y M			E AND DEODOSED NEW PROBUC.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.						
Thereby certify that the information above is true and complete to the best of my knowledge and belief.						
/// VI	A.			<b>T</b>	212757 21 1074	
Signed J. E	HLEED	_ Tule Drilling (	terk	DateJai	nuary 21, 1976	
(This space for	State Usé)					
// //	/1100			In	N 26 1976	
	Sendrick	TITLE STREET /IC	UR DISI. ≠3	DATE	IA % A 1940	
APPROVED BY	SANV					
CONDITIONS OF APPROVAL, I						

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Superscdes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. EL PASO NATURAL GAS COMPANY BROOKHAVEN COM. A (E-286-**2**3) 2A Unit Letter Section Township County 16 31-N 10-W SAN JUAN Actual Footage Location of Well: 1650 SOUTH 1480 EAST feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 320.00 6105 MESA VERDE BLANCO MESA VERDE Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization Yes ] No If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-E-286-24 E-3150-1 tained herein is true and complete to the best of my knowledge and belief. Original St. 1 Drilling Clerk El Paso Natural Gas Co E-3150-1 B-11124-28 January 23, 1976 SEC 80N 16 I hereby certify that the well location E-286-23 E-5318 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 1480' is true and correct to the best of my knowledge and belief. 13 . ISI Date Surveyed DECEMBER 30, 1975 B-10405-50 B-10405-52 Registered Froiessional Engineer and/or Land Surveyor. Certificate No. 1760

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1320 1650

1980 2310

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