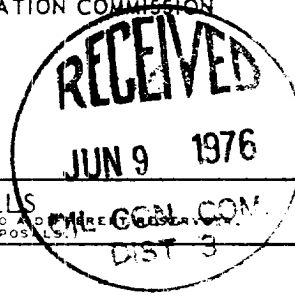


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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-286-23

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ADDITIONAL DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Brookhaven Com A
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 2A
4. Location of Well UNIT LETTER J 1650 S 1480 E 16 31N 10W THE LINE, SECTION TOWNSHIP RANGE N.M.P.M.	10. Field and Pool, or Wildcat Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 6105' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT <input checked="" type="checkbox"/> Perfr and Frac	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 03-27-76 TD 3192'. Ran 76 joints 7", 23#, K-55 intermediate casing, 3180' set at 3192'. Cemented with 442 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2500'.
- 03-31-76 TD 5515'. Ran 59 joints 4 1/2", 10.5#, CW-55 and KE casing liner, 2465' set 3050-5515'. Float collar set at 5498'. Cemented with 372 cu. ft. cement. WOC 18 hours.
- 06-01-76 PBTD 5498'. Perf'd Pictured Cliffs--2916', 2920', 2946', 2950', 2960', 2972' with 1 shot per zone. Frac'd with 40,000#--10/20 sand and 42,756 gallons water. No ball sets dropped. Flushed with 4647 gallons water.
- Perf'd Cliff House-Menefee--4522', 4538', 4554', 4620', 4639', 4651', 4669', 4680', 4703', 4735', 4745', 4969', 5021' with 1 shot per zone. Frac'd with 62,000#--20/40 sand and 63,352 gallons water. No ball sets dropped. Flushed with 5964 gallons water.
- Perf'd Point Lookout--5144', 5157', 5180', 5205', 5230', 5240', 5250', 5262', 5272', 5299', 5335', 5391', 5406', 5448' with 1 shot per zone. Frac'd with 65,000#--20/40 sand and 68,922 gallons water. No ball sets dropped. Flushed with 6636 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Buices TITLE Drilling Clerk DATE June 04, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: