

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

95 OCT 16 PM 3:25

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1650' FSL, 980' FEL, Sec. 31, T-32-N, R-10-W, NMPM

5. Lease Number  
SF-078604  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number  
Scott #2A  
9. API Well No.  
30-045-21994  
10. Field and Pool  
Blanco Pictured Cliffs/  
Blanco Mesaverde  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Tubing repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
OCT 23 1995

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 10/13/95

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date

CONDITION OF APPROVAL, if any:

**APPROVED**

OCT 17 1995

**DISTRICT MANAGER**

## WORKOVER PROCEDURE - TUBING REPLACEMENT

Scott 2A  
DPNO 53561A / 53561B  
Blanco Pictured Cliffs / Mesaverde  
Section 31, T32N, R10W  
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH w/1 1/4" PC tbg (92 jts). Release 2 3/8" MV tubing from Baker Model D packer seal assembly and POH. Inspect tubing and replace all bad joints. (Note any buildup of scale and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.). Remove bull plugs and perforated pup joints.
4. PU 6 1/4" bit and 7", 20# casing scraper and TIH on 2 3/8" tbg to 2910'. CO and POH.
5. PU 7" RBP, TIH and set @ 2700'. Load hole w/ 1% KCl water. Pressure test casing to 750#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
6. PU 3" bit. TIH with MV tubing and CO to bottom w/air. Gauge production. POH.
7. RIH open-ended w/2 3/8" 4.7# MV tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Blow well clean w/air. Land @ 5322' w/seal assembly landed in Model D packer @ 2920'.
8. RIH open-ended w/1 1/4" 2.33# PC tbg, SN one joint off bottom. Land @ 2883'.
9. ND BOP, NU wellhead, rig down, and move off location.

Recommended: \_\_\_\_\_  
Operations Engineer

Approval: PC Ayala 10/12  
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

# Scott 2A

Current -- 10/5/95

Blanco Pictured Cliffs/Blanco Mesaverde

DPNO: 53561A / 53561B

1650' FSL, 980' FEL

Sec. 31, T32N, R10W, San Juan Co., NM

Longitude/Latitude: 107.928820/36.939150

Spud: 04-21-76  
Completed: 06-01-76  
Elev. GL: 5998'  
KB: 6008'

Logging: IE3, FDC-GR, CBL, Temp.  
Survey

Ojo Alamo @ 1075'

Pictured Cliffs @ 2800'

Pictured Cliffs perms @ 2805', 2839',  
2841', 2877', 2883' (1 SPZ). Frac'd w/  
50,500# 10/40 sand, 59,700 gal water.

Mesaverde @ 4575'

Cliff House/Menefee perms @ 4455', 4501', 4575', 4613',  
4634', 4647', 4674', 4685', 4741', 4823', 4833' (1 SPZ). Frac'd  
w/45,000# 20/40 sand, 49,500 gal water.

Point Lookout @ 5028'

Point Lookout perms @ 4902', 4916', 4948', 4959', 5032', 5046',  
5067', 5083', 5098', 5108', 5119', 5128', 5138', 5157', 5168', 5234',  
5282', 5321', 5322' (1 SPZ). Frac'd w/65,000# 20/40 sand,  
76,600 gal water.

## Prod. History:

PC Cum. as of 1995:

Current:

MV Cum. as of 1995:

Current:

## Gas

4.2 Bcf

351 Mcf/d

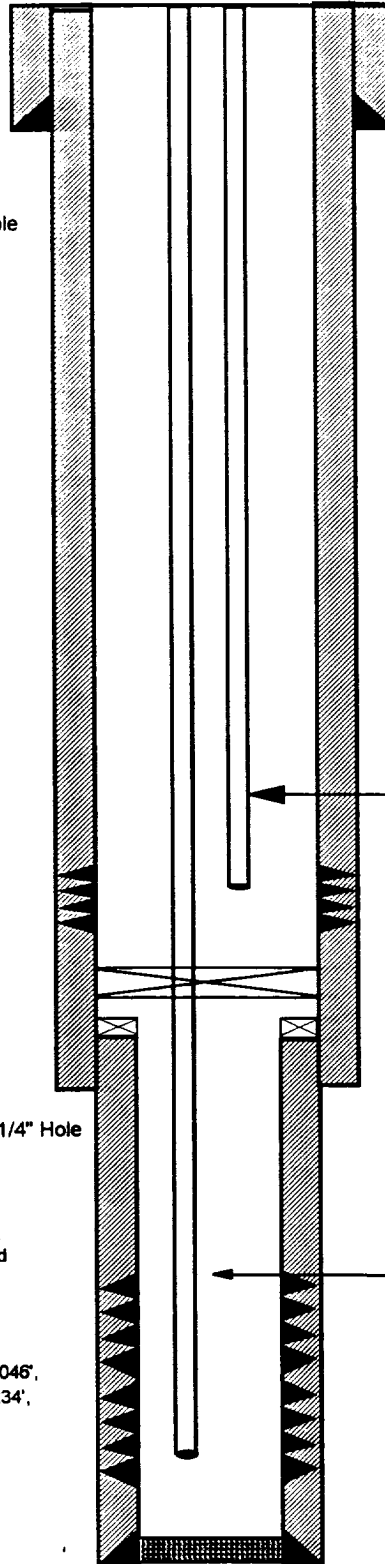
1.6 Bcf

17 Mcf/d

## Oil

426 bo

19.5 Mbo



9 5/8", 40#, KS Surface csg set  
@ 226' w/224 cf. Circ. cmt. to surface.

(PC) 1 1/4", 2.33# K-55 tbg. set @  
2904'. Bull plugged w/4' perf. pup jt. 1 jt.  
from bottom. SN above perf jt.

7" Baker Model "D" packer @ 2920'.  
(29 jts MV tbg. below packer)

TOL @ 2998'

7", 20#, KS csg set @ 3162'. Cmt. w/ 538 cf.  
Perf'd 2 holes @ 2800' & squeezed w/668 cf  
cmt. Squeezed 360 cf cmt down B. H.  
Re-squeezed holes @ 2800' w/177 cf.

(MV) 2 3/8", 4.7# JS tbg set @ 5300'. (174 jts) Bull plugged  
w/3' perf. pup jt. 1 jt. from bottom. F nipple above perf jt.  
Baker Model "D" triple seal assembly.

4 1/2", 10.5# KE Liner set @ 5416'. Cmt.  
w/449 cf. Rev. out 3 bbl.

## Initial Potential:

AOE: PC 1453 Mcf/d

MV 5753 Mcf/d

Initial SICP: 772 psig

Current SICP:

## Ownership:

OWI: PC 50%

MV 50%

NRI: PC 43.5%

MV 43.5%

Pipeline: EPNG

PBTD @ 5398'

TD @ 5416'