

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 3089-5	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		Cox Canyon Unit
3. Address of Operator		8. Form of Lease Name
Northwest Pipeline Corporation		Cox Canyon Unit
P.O. Box 90, Farmington, New Mexico 87401		9. Well No.
4. Location of Well		1A
UNIT LETTER C 890 FEET FROM THE North LINE AND 1525 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 16 TOWNSHIP 32N RANGE 11W NMPM.		Blanco Mesa Verde
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
6632' GR		San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR LIFT CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-76 MOL & RU. Spud at 1:30 PM. Drilled 12 1/4" hole to 214' KB. Ran 202', 9 5/8", 40#, K-55 casing set at 214' KB. Cemented w/115 sxs. Cl. "B" w/1/4# gel flake/sx. and 3% CC. Cement circulated. WOC.

8-17-76 Tested BOP's and surface casing to 600 PSI for 30 minutes, held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 8-20-76

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE SEP 5

CONDITIONS OF APPROVAL, IF ANY:

DHM/ks