

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

Cox Canyon Unit

8. FARM OR LEASE NAME

Cox Canyon Unit

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR LK. AND
SURVEY OR AREA

Sec. 9, T32 N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RE, GR, etc.)

6583' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-3-76 Drilled 8 3/4" hole to 3646' w/mud. Ran 88 jts. (3633') 7", 20#, K-55 casing set @ 3646'. Cemented with 150 sks. of 1:1 Cl. "B" - Perlite with 4% gel and 1/4# Flocele per sk., followed by 50 sks. Cl. "B" w/2% CC. WOC 12 hrs.

9-4-76 Top of cement at 2800' by survey. Tested csg. to 600 PSI, held OK.

9-6-76 Drilled 6 1/4" hole to T.D. of 5811' w/gas. Ran Gamma Ray Induction and Density Logs. Ran 56 jts. (2342') 4 1/2", 10.5#, K-55 casing set at 5807'. Top of liner at 3465', float collar at 5763'.

9-7-76 Cemented with 220 sks. Cl. "B" with 4% gel and 1/4 cu. ft. gilsonite/sk. WOC 18 hrs.

9-8-76 Cleaned out to F.C. @ 5763'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CCL log and perfed from 5142' to 5740' w/25 shots. Acidized with 1000 gal. 7 1/2% HCl and 35 ball sealers. Fraced with 70,000 gal. H₂O and 60,000# 20/40 sand.

9-9-76 Ran 184 jts. (5707') 2 3/8", 4.7#, J-55 tubing landed at 5720' KB. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli

TITLE Production Engineer

DATE 9-13-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

DM/ks

*See Instructions on Reverse Side

SEP 10 1976

U.S. GEOLOGICAL SURVEY