Submit 5 copies Appropriate District Office

<u>DISTRICT 1</u>
P.O Box 1980, Hobbs, NM 88240 DISTRICT II P.O.Drawer DD, Artesia NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87401

## State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O.Box 2088 Santa Fe, New Mexico 87504-2088

In Lieu of Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NORTHWEST PIPELINE CO	OGRID: U	10109		Well API No. 3004522092							
Address P.O. BOX 58900, MS 10317		ITY, UTAI	H 84158-09	00					-		
Reason(s) for Filing (Check proper bo	(x)	Chano	ge in Transporte	er of:							
Recompletion   Change in Operator		Oil	ghead Gas		Dry gas Condensate	<b>X</b>		Other (Please	explain)		
If change of operator give name		Casing	griead Gas	<u>-</u>	Condensate	<b>X</b>			<del></del>		
and address of previous operator		<del></del>									
II. DESCRIPTION OF WELL AND LEASE											
Lease Name COX CANYON UNIT	Well No. Pool Name, Including Formation BLANCO MESAVERDE				Kind of Lease - State, Federal, of FEDERAL			or Fee Lease No. 14080012944			
Location Unit Letter <u>D</u> , <u>105</u>	0 Feet	From The	NORTH	Line and	941	Feet From The	WEST	Line	<b></b>		
Section 20	Towns	ship 32N	Range	11 <b>W</b>	NMPM S	SAN JUAN	County			<del></del>	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil □ or Condensate Ø GARY WILLIAMS ENERGY CORP.					Address (Give address to which approved copy of this form is to be sent) 370 17TH ST. SUITE 5300 DENVER, CO 80202						
Name of Authorized Transporter of Casinghead Gas □ or Dry Gas 23 WILLIAMS FIELD SERVICES						Address (Give address to which approved copy of this form is to be sent) ATTN: GLENNA BITTON, PO BOX 58900, SLC, UTAH 84158-0900					
If well produced oil or liquids, give location of tanks.	Unit Section Township Range D 20 32N 11W				Is gas actually connected?			When?			
If this production is commingled with th	at from any other lea	ase or pool, gi	ive commingling	g order number:							
IV. COMPLETION DATA											
Designate Type of Completion - (X)			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Completion Ready to Produce				Total Depth			P.B.T.D.			
Elevations (DF, RKB), RT, GR, etc.	Name of Producing Formation				Top/Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shoe		
		т	UBING CA	SING AND (	CEMENTING	RECORD		<u> </u>			
TUBING, CASING AND C					DEPTH SET			0.000			
HOLE SIZE	CASING & TUBING SIZE				DEPIRSE			SACKS CEMENT			
							··········				
		······		<u> </u>							
V. TEST DATA AND REQUE								5' '		·	
(Test must be after recovery of total volume of load oil and must be equivalent to the control of the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control of total volume of load oil and must be equivalent to the control oil and must be equivalent to the contro						gual to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Nutrito Falik	Date Of 1881				Producing Me	stnoa (Flow, pum)	o, gas ππ, etc.)				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Production During Test	Oil - Barrels				Water - Barreis			Gas - MCF OIL CONS			
GAS WELL									/Die	J. S	
Actual Production Test - MCF/D	Length of Test				Barrels Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICAT	TE OF COMPL	IANCE					סר	0 9 740			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge.					Date Approved			C 2 7 1993			
Kather Barnen					Ву	By Bir) Chang					
Signature					Title	Title SUPERVISOR DISTRICT #3					
KATHY BARNEY Printed Name		0	OFFICE AS	SISTANT Title						—	
December 22, 1993			/004\	584-6981							
Date				ne Number							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  All sections of this form must be filled out for allowable on new and recompleted wells.

  Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 1) 2) 3)