SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03189

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

API 30-045-22093 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN 🔲 PLUG BACK Cox Canyon Unit h. TYPE OF WELL SINGLE MULTIPLE ZONE S. FARM OR LEASE NAME X OTHER 2. NAME OF OPERATOR Cox Canyon Unit 9. WELL NO. Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 90 Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Blanco Mesa Verde 936' FSL & 1178' FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone As above Sec. 21, T32N, R11W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE San Juan N. Mexico 15. DISTANCE FROM PROPOSED* 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, 320 (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATIONS 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5799' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* June 14, 1976 65571 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 9.5/8" 2001 180 sxs 13 3/4" 36 3651' 160 sxs 8 3/4" 20 215 sxs 3501'-5799 4 1/2" Liner 10.5 6 1/4" Selectively perforate and stimulate the Mesa Verde formation. A BOP will be installed after the surface casing has been run and cemented. All subsequent work will be conducted through the BOP. The E/2 of Section 21 is dedicated to this well. Surface Geology: San Jose Formation IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 Production I June 1, 1976 TITLE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY CON. COM CONDITIONS OF APPROVAL, IF ANY : DIST

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION BLAT

Unit Letter P Actual Footage Loca 936 Ground Level Elev. 6557	CHWEST PIP Section 21 Ition of Well: feet from the	ELINE C Township 32 NOR	oip TH	Lease COX CA	NYON Uni	1	Well No.	
Unit Letter P Actual Footage Loca 936 Ground Level Elev. 6557	Section 21 Ition of Well:	Township	-7 ти			Ĺ	1 /! /1	
936_ Ground Level Elev. 6557	ition of Well:	32 NOR	ਨਾਮ	1 -	County		1 4-A	
936_ Ground Level Elev. 6557	ition of Well:			11 WEST	1 '	JUAN		
Ground Level Elev.	feet from the					*		
6557		SOUTH	line and	1178	feet from the	EAST	line	
. • •	Producing	Formation	1	Pool		Dedic	ated Avereage	:
	6557 MESA VERDE			BLANG	<i>E</i> /	320	Acres	
 Outline the outline 	aceroge dedicate	ed to the subje	ect well by co	olored pencil or h	hachure marks or	the plat below.		
3. If more than	alty), n one lease of d	lifferent owne	rship is dedi		dentify the own			
by communitiza	ition, unitization	n, force-poolir	ng. etc?				-	
() Yes () No If	answer is "ve	es." type of	consolidation				
If answer is "no necessary.)			descriptions v	which hove actu	ually consolidate	d. (Use reverse	side of this	form if
No allowable wi pooling, or other	ll be assigned to rwise) or until a	the well until	l all interests l unit, elimin	s have been con ating such inter	solidated (by c ests, has been a	ommunitization, pproved by the (unitization, Commission.	forced-
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<u>Production Engineer</u> Northwest Pipeline Corp. Sec. [] 21 May 21, 1976 I hereby certify that the well location shown **d**3189 NM this plat was plotted from field notes of actuarreys made by me britisher my supervision, c N that the same is true and correct to the best of knowledge and belief. 101010 1976 (0 936 sional Engineer OIL COSpines P Leese

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ertificate No.