

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other Instructions on Re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Cox Canyon Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME Cox Canyon Unit	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401		9. WELL NO. #4A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 936' FSL & 1178' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T32N, R11W	
15. ELEVATIONS (Show whether DR, RT, GR, etc.) 6557' GR		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9-25-76 Drilled 8 3/4" hole to 3651' w/mud. Ran 3639' 7", 20 & 23#, K-55, casing set at 3651'. Cemented with 150 sks. of 1:1 Cl. "B" - Perlite with 4% gel and 1/4# Flocele per sk., followed by 50 sks. Cl. "B" with 2% CC. WOC.
- 9-26-76 Top of cement at 1400' by temp. survey. Pressure tested casing to 600 PSI, held OK.
- 9-28-76 Drilled 6 1/4" hole to T.D. of 5799' w/gas. Ran GR-Induction and Density logs. Ran 2393' of 4 1/2", 10.5#, K-55 casing set at 5795'. Top of liner at 3402'. Float collar at 5763'. Cemented with 230 sks. Cl. "B" w/4 % gel and 1/4 cu. ft. Gilsonite per sk.
- 9-29-76 Cleaned out to 5709'. Tested casing to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran CCL and perfed from 5027' to 5682'. Broke-down with 1000 gal. 7 1/2% HCl and 35 ball sealers. Fraced with 70,000 gal. water and 60,000 # 20/40 sand.
- 10-2-76 Landed 2 3/8", 4.7#, J-55, EUE tubing at 5664'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D.H. Maroncelli*  
D.H. Maroncelli

TITLE Production Engineer

DATE 10-11-76

(This space for Federal or State office use)

OCT 13 1976

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DHM/ks