

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cox Canyon Unit

8. FARM OR LEASE NAME

Cox Canyon Unit

9. WELL NO.

5A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T32N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401 U.S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1021' FNL & 825' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6872' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-27-76 Drilled 8-3/4" hole to 3951'. Ran 106 jts. (3939') 7", 20# & 23#, K-55 csg. set @ 3951' KB. Cemented w/110 sks 65/35 poz w/12% gel and 50 sks class "B" w/2% CC. WOC.
- 6-28-76 Top of cmt. @ 3180' by temp. survey. Tested csg. to 600 PSI. Held OK.
- 6-30-76 Drilled 6-1/4" hole to 6107'. Ran Gamma Ray Induction and Density Logs.
- 7-1-76 Ran 67 jts. (2370') 4-1/2", 10.5#, K-55 liner set @ 6103" KB. Top of liner @ 3733' w/F.C. @ 6060'. Cemented w/220 sks. class "B" w/4% gel and 1/4 cu. ft. gilsonite/sk. WOC.
- 7-2-76 Cleaned out 7" csg. to 3733' and tested to 600 PSI. Held OK. Cleaned out to 6060' and tested to 3500 PSI. Held OK. Spotted 500 gal. 7-1/2% HCL. Ran Gamma Ray-CCL and perfed one shot @ 5336', 5352', 5392', 5414', 5422', 5448', 5456', 5476', 5852', 5858', 5864', 5876', 5882', 5888', 5904', 5911', 5918', 5972', 5998', and 6046'. Pumped 1000 gal. 7-1/2% HCL w/45 ball sealers. Frac'ed w/70,000 gal. water and 60,000# 20/40 mesh sand.
- 7-4-76 Ran 191 jts. (6024') 2-3/8", 4.7#, J-55 EUE tubing set @ 6034'. Shut-in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli
D. H. Maroncelli

TITLE Production Engineer

DATE 7-7-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side