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DISTRIBUTION			١,
SANTA FE			
FILE			-
U.S.G.S.			
OIL	1		
GAS	1		
	OIL	OIL /	OIL /

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	1	1		FOR ALLOWABLE	Supersedes Old C-104 and C-11:	
FILE		↓ +		AND Effective 1-1-65		
U.S.G.S.			AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
LAND OFFICE		+				
TRANSPORTER	AS /	+				
OPERATOR	+	+				
I. PRORATION OFFICE					·	
Operator	rthue	et P	ipeline Corporation			
Address			·			
P.	0. Bo	x 90	Farmington, New			
Reason(s) for filing (Che	ck prope	r box)		Other (Please explain)		
New Well X	 		Change in Transporter of:			
Recompletion]]		Oil Dry Ga Casinghead Gas Conder			
Change in Ownership	J		Cashington Cash Line			
If change of ownership and address of previou						
and address of previou	5 Owner					
II. DESCRIP CION OF V	YELL A	ND L	EASE Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.	
Cox Canyon Ur	nit		5A Blanco Mesa Ve		00.400	
Location						
Unit Letter D	:	1021	Feet From The North Lin	ne and 825 Feet From	The West	
			2011	1111	San Juan County	
Line of Section 2	L 	Town	nship 32N Range	11W , NMPM,	San Juan County	
II DECIGNATION OF "	rr a n'st	PORT	ER OF OIL AND NATURAL GA	AS		
Name of Authorized Tra	nsporter	110 10	or Condensate XX	Address (Give address to which appr		
Northwest Pip	eline	Cor	poration	3539 East 30th Farmi	ington, New Mexico 87401 oved copy of this form is to be sent)	
Name of Authorized Tra Northwest Pip				3539 East 30th Farmi		
			Unit Sec. Twp. Rge.		hen hew Mexico 07401	
If well produces oil or I give location of tanks.	iquids,	1	1	No		
	omminal.	ad with	that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DAT					Plug Back Some Resty. Diff. Resty.	
Designate Type	of Comt	aletion	Oil Well Gas Well	New Well Workover Deepen	Plug Bdek Some Nes V. Dim Nes V.	
1			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 6-21-76			7–13–76	6107'	60601	
Elevations (DF, RKB, F	RT, GR, e	tc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6872			Mesa Verde	5336'	6034 Depth Casing Shoe	
Perforations	•		100		61.03 '	
5336	'-6046) W/	20 shots	D CEMENTING RECORD	0403	
HOLE SI	7 E		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4	H		9 5/8"	227'	180	
8 3/4			7"	3951'	160 220	
6 1/4			4 1/2" liner	3733' - 6103'	220	
			OD AT LOWART C. (Task must be	ofter recovery of total volume of load o	il and must be equal to or exceed top allow	
V. TEST DATA AND R	REGUE	SIFC	able for this d	epth or be for full 24 hours)		
Date First New Oil Rur	To Tank	(5	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			7-13-76	Flow Casing Pressure	Choke Sige	
Length of Test			Tubing Pressure		/at	
Actual Pred. During Te	81		Oil-Bbls.	Water - Bbls.	Gast MCF	
					JUL 3 0 1976	
		_			OH CON COM	
GAS WELL Actual Prod. Test-MC	<u> </u>		Length of Test	Bbls. Condensate/MMCF	Gavity of Condensate	
3884 AOF 1			3 hrs.		Ois	
Testing Method (pitot,			Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
One point back			760 psig	832 psig	variable set 48/	
VI. CERTIFICATE OF	COMP	LIANO	CE	OIL CONSER!	ATION COMMISSION	
				ARREOVED AUG 21	076, 19	
Camarian base ba	en comp	and regulations of the Oil Conservation plied with and that the information given Original Signed by A. E. Kendrick		y A. H. Kendrick		
above is true and co	mpleto	to the	best of my knowledge and belief.	iei. BY		
				TITLE SUPERVISOR DI	DI. #3	
Λ			01	This form is to be filed i	n compliance with RULE 1104.	
WW.	M.		acelli.	1	laughte for a newly drilled or deepens	
D.H. Maroncelli (Signature) well, this form must be accompanied by a tabulation the well in accordance with RULE 1		cordance with RULE 111.				
Production	Engin			- All sections of this form	must be filled out completely for allow	
7/0//7/		(Tu	tle)	able on new and recompleted	tt tit and VI for changes of owne	
7/26/76		(Do	ste)	well name or number, or transp	Ottel of other sach change of any	
		(4)4	··-,	Separate Forms C-104 m	nust be filed for each pool in multip	
				nompleted wells.		

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40. OF COPIES AEC	£1+€5	:	
DISTRIBUTE			
SANTA FE	i		
FILE	Ī		
U.S.G.S.			
LAND OFFICE		Ī	
TRANSPORTER	OIL		
	GAS		
OPERATOR		Ĭ.	
PRORATION OF			

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SANTA FE	NEW MEXICO OIL C REQUEST	Form C-104 Supersedes Old C-104 and C-110		
U.S.G.S.		Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	GAS	
TRANSPORTER OIL				
OPERATOR GAS	4			
PRORATION OFFICE	+			
Operator				
Northwest Pipeline	Corporation			
P.O. Box 90, Farmir	ngton, New Mexico 87499			
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Woll Recompletion	Change in Transporter of: OII Dry Ga	15		
Change in Ownership	Casinghead Gas Conder	二 ;		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name Cox Canyon Unit	5A Blanco Mesa Ve		Least 10.	
Location	JA Dianco nesa ve	nde XXXX. Federal	*xxxx* NM 03189	
Unit Letter D : 1021.	Fret From The North Lin	se and 825 Feet 7 tom 7	heWest	
			20	
	waship OZN Hange	11W , MMEM, San Ju	dii Gounty	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	iS		
Petro Source Inc.		Address (Give address to which approx : 1979 So 700 West, Salt		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X-	Adames (Dit e adures) to which approx	ed copy of this form is to be sent;	
Northwest Pipeline		P.O. Box 90, Farmington		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 21 32 11	is gas actually connected? Whe	·n .	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	Ci. Weil Gas Weil	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Date Spudded	Date Compl. Reasy to Prod.	Total Leptn	P.B.T.D.	
·			13	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gis Pay	Tubing Cepth	
Perforations			Depth Casing Shoe	
			:	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		
HOLE SIEE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1	ļ	
TEST DATA AND REQUEST FO	DR ALLONABLE (Test must be at	free recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Cil Bun To Tanks	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Cit Han 15 Tanks	Dele of Test	Producing Method From Pampingaring	is oic.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Fred, During Test	Oti - Bbis.	Water-Shin. W Dia-	-Gog/ MCF	
Actual Pica, Daimy Test	G. Paris.	Water-Bbin. DIST. 3		
	<u> </u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Candensate/MMCF	Gravity of Concensate	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sianty or Solidating in	
Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CONTENTS AND OF SCHOOL HAND	3	CU (2011250VA	I I I I I I I I I I I I I I I I I I I	
CERTIFICATE OF COMPLIANC) <u>a</u>	DEC 16 19	TION COMMISSION	
I hereby certify that the rules and r		APPROVED DE LO LO I	, 19	
Commission have been complied washove is true and complete to the		ву		
		TITLE DE JOS CALCON		
\mathcal{A}	B	This form is to be filed in compilance with RULE 1104.		
Wonna /	Grace D	If this is a request for allow	able for a newly drilled or deepened	
Donna J. Brace (Signa Production Cler		tests taken on the well in accord		
Production Cier		All sections of this form mus	it be filled out completely for allow-	

December 9, 1982

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.