Submit 5 copies Appropriate District Office DISTRICT 1 P.O.Box 1980, Hobbs, NM 88240 DISTRICT II
P.O.Drawer DD, Artesia NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87401

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O.Box 2088 Santa Fe, New Mexico 87504-2088

In Lieu of Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator NORTHWEST PIPELINE CORP.						16189		Weil API No. 30045220	Well API No. 3004522094		
Address P.O. BOX 58900, MS 10317, SALT LAKE CITY, UTAH 84158-0900								00043220	0004022004		
Reason(s) for Filing (Check proper box)  New Well					Dry gas Condensate			Other (Please	explain)		
If change of operator give name and address of previous operator			-							<del></del>	
II. DESCRIPTION OF WELL	AND LEASE										
Lease Name COX CANYON UNIT	Well No. Pool Name, including Formation BLANCO MESAVERDE				Kind of Lease - State, Federal, o			or Fee	Fee Lease No. 8920009460		
Location Unit Letter $\underline{D}$ , $\underline{102}$ Section $\underline{21}$	Unit Letter D, 1021 Feet From The NORTH Line and					825         Feet From The         WEST           NMPM         SAN JUAN         County			Line		
III. DESIGNATION OF TRAN	SPORTER O	F OIL AND	NATURAL (	GAS	-						
Name of Authorized Transporter of Oil □ or Condensate ⊠ GARY WILLIAMS ENERGY CORP.						Address (Give address to which approved copy of this form is to be sent) 370 17TH ST. SUITE 5300 DENVER, CO 80202					
Name of Authorized Transporter of Casinghead Gas □ or Dry Gas ☒ WILLIAMS FIELD SERVICES						Address (Give address to which approved copy of this form is to be sent) ATTN: GLENNA BITTON, PO BOX 58900, SLC, UTAH 84158-0900					
If well produced oil or liquids, give location of tanks.	Unit Section Township Range D 21 32N 11W			_		lly connected?		When?			
If this production is commingled with the	at from any other	lease or pool, g	give commingling	g order number:					_		
Designate Type of Completion - (X)			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Completion Ready to Produce				Total Depth			P.B.T.D.			
Elevations (DF, RKB), RT, GR, etc.	Name of Producing Formation				Top/Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations								Depth Casing S	Depth Casing Shoe		
		7	TUBING, CA	SING AND C	EMENTING	RECORD	)	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH S	ET		SACKS CEMENT		
		· · · ·		-							
			-				<del>-</del>				
V. TEST DATA AND REQUE							.,,,,,				
(Test must be after recovery of total volume of load oil and must be equipal to the property of total volume oil and must be equipal to the property of total volume oil and must be equipal to the property of total volume oil and total volume oil and must be equipal to the property oil and total volume oil and total v						pual to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure										
-					Casing Press Water - Barre			Choke Size			
Actual Production During Test Oil - Barrels								Gas - MCOIL CON			
GAS WELL							· · · · · · · · · · · · · · · · · · ·	Sales and	, Die		
Actual Production Test - MCF/D	Length of Test				Barrels Cond	ensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have been complied with					DE DE			C 2 7 1993			
and that the information given above is true and complete to the best of my knowledge.					Date Approved			d	chun/		
gally parnly					SUPERVISO			SOR DIST	OR DISTRICT #3		
KATHY BARNEY OFFICE ASSISTANT					Title	-			101 73		
Printed Name			PLLICE HOS	Title							
December 22, 1993         (801)584-6981           Date         Telephone Number											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.