NO. OF COPIES RECEIVED	Form C~163
NOI TUBIR F210	Supersedes Old
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE /	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR 2	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	E 3087-4
SUNDRY NOTICES AND REPORTS ON WELLS (60 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO BELLER OR PLUG BACK TO A DIFFERENT RESERVOIR. 1.	7. Unit Agreement Name
OIL GAS X OTHER-	Cox Canyon Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name Cox Canyon Unit
3. Address of Operator	9. Well No.
P.O. Box 90, Farmington, New Mex8c9 87401	6A 10. Field and Pool, or Wildcat
UNIT LETTER I 1450 FEET FROM THE SOUTH LINE AND 790 FEET FR	
THE East Line, Section 16 TOWNSHIP 32N RANGE 11W NM	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6548' GR	San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or 6	Other Data NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	[
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. X	ALTERING CASING
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB X	PLUG AND ABANDENMENT
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includwork) SEE RULE 1103.	ing estimated date of starting any proposed
9-9-76 MOL & RU. Spud at 11:00 PM	
9-10-76 Drilled 12 1/4" hole to 227'. Ran 5 jts. (210') 9 5/8 set at 223' KB. Cemented with 115 sks. Cl. "B" w/ 1/4 3% CC. Cement circulated. WOC 12 hrs. Tested csg. theld OK.	# gel fake/sk. and
t	
	and the state of t
	DIST. 3
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Production Engineer	DATE 913-76
D.H. Maroncolli	0A11. 2-13-10
Original Signed by A. R. Kendrick	DATE

CONDITIONS OF APPROVAL, IF ANY: