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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E 3087-4 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|--------------------------------|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator | | 8. Farm or Lease Name | |
| Northwest Pipeline Corporation | | Cox Canyon Unit | |
| 3. Address of Operator | | 9. Well No. | |
| P.O. Box 90, Farmington, New Mexico 87401 | | 6A | |
| 4. Location of Well | | 10. Field and Pool, or Wildcat | |
| UNIT LETTER <u>I</u> <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM | | Blanco Mesa Verde | |
| THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM. | | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County | |
| 6548' GR | | San Juan | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <u>Shooting and fracturing</u> <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-14-76 Drilled 8 3/4" hole to 3630' w/mud. Ran 92 jts (3618') 7", 20#, K-55 casing set at 3630'. Cemented with 150 sxs. of 1:1 Cl. "B" - Perlite w/4% gel and 1/4# Flocele per sk, followed by 50 sxs. Cl. "B" w/2% CC. WOC.
- 9-15-76 Top of cement at 1500' by temp. survey. Tested casing to 600 PSI, held OK.
- 9-17-76 Drilled 6 1/4" hole to T.D. of 5802' w/gas. Ran GR-Induction & Density logs.
- 9-18-76 Ran 55 jts. (2313') 4 1/2", 10.5#, K-55 casing set at 5798'. Top of liner at 3485'. Float collar at 5756'. Cemented w/220 sxs. Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite per sk.
- 9-19-76 Cleaned out to 5735'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran CC1 and perfed from 5097' to 5631' w/24 shots. Pumped 1000 gals. 7 1/2% HCl 2/35 ball sealers. Fraced w/70,000 gal. water & 60,000 # 20/40 sand.
- 9-20-76 Ran 180 jts. (5635') 2 3/8", 4.7#, J-55, EUE tubing landed at 5647'. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.H. Maconcelli
D.H. Maconcelli

TITLE Production Engineer

SEP 24 1976
OIL CON. COM.
DIST. 3 DATE 9-22-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: