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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
E 3087-4

19. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

7. Unit Agreement Name
Cox Canyon Unit

8. Farm or Lease Name
Cox Canyon Unit

9. Well No.
6A

10. Field and Pool, or Wildcat
Blanco Mesa Verde

2. Name of Operator
Northwest Pipeline Corporation

3. Address of Operator
P.O. Box 90, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER I LOCATED 1450 FEET FROM THE South LINE AND 790 FEET FROM East LINE OF SEC. 16 TWP. 32N RGE. 11W NMPM

12. County
San Juan

15. Date Spudded 9-9-76	16. Date T.D. Reached 9-17-76	17. Date Compl. (Ready to Prod.) 9-28-76	18. Elevations (DF, RKB, RT, GR, etc.) 6548' Gr	19. Elev. Casinghead
20. Total Depth 5802'	21. Plug Back T.D. 5756'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5097' - 5631' Mesa Verde

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Induction and Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40	223'	12 1/4"	115	
7"	20	3630'	8 3/4"	200	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3485'	5798'	220		2 3/8"	5647'	None

31. Perforation Record (Interval, size and number) One shot at: 5097' 5112', 5120', 5126', 5136', 5142', 5148', 5154', 5162', 5168', 5223', 5234', 5276', 5548', 5556', 5564', 5572', 5578', 5584', 5591', 5597', 5617', 5625', 5631'. Size 0.32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
5097' - 5631'
AMOUNT AND KIND MATERIAL USED
1500 gal. 7 1/2% HCl. Fraced w/70,000 gal. H₂O and 60,000# 20/40 sand.

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in

Date of Test 9-28-76	Hours Tested 3	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl. CV 3591	Gas - MCF CV 3591	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. 381 PSIG	Casing Pressure 660 PSIG	Calculated 24-Hour Rate	Oil - Bbl. AOF 11,093	Gas - MCF AOF 11,093	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on pipeline connection

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 9-29-76

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinte _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2177'			Ojo Alamo				
2417'			Kirtland				
3057'			Fruitland				
3275'			Pictured Cliffs				
3429'			Lewis				
5090'			Cliff House				
5179'			Menefee				
5542'			Point Lookout				
5802'			T.D.				