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| LAND OFFICE | | |
| TRANSPORTER | OIL | / |
| | GAS | / |
| OPERATOR | | 2 |
| PROBATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| Operator Northwest Pipeline Corporation | |
| Address P.O. Box 90, Farmington, New Mexico 87401 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change In Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change In Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------|---|-----------------------------------|-----------------------|
| Lease Name Cox Canyon Unit | Well No. 6A | Pool Name, including Formation Blanco Mesa Verde | Kind of Lease State XXXXXXXXXX | Lease No. E 3087-4 |
| Location | | | | |
| Unit Letter I ; 1450 Feet From The South Line and 790 Feet From The East | | | | |
| Line of Section 16 Township 32N Range 11W , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation | 3539 East 30th, Farmington, New Mexico 87401 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation | 3539 East 30th, Farmington, New Mexico 87401 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | No |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|--------------------------|----------------------------|----------|--------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Rest'v. | Diff. Rest'v. |
| | | X | X | | | | | |
| Date Spudded 9-9-76 | Date Compl. Ready to Prod. 9-28-76 | Total Depth 5802' | P.B.T.D. 5756' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6548'GR | Name of Producing Formation Mesa Verde | Top Oil/Gas Pay 5097' | Tubing Depth 5647' | | | | | |
| Perforations 5097' - 5631' w/24 shots | | | Depth Casing Shoe 5798' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 12 1/4" | 9 5/8" | 223' | 115 | | | | | |
| 8 3/4" | 7" | 3630' | 200 | | | | | |
| 6 1/4" | 4 1/2" Liner | 3485' - 5798' | 220 | | | | | |
| | 2 3/8" Tubing | 5647' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-------------------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test 9-28-76 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|---------------------------------------|---------------------------------------|-----------------------|
| Actual Prod. Test-MCF/D CV 3591 AOF 11,093 | Length of Test 3 hrs. | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 592 PSIG | Casing Pressure (Shut-in) 750 PSIG | Choke Size 3/4 |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Maroncelli
D.H. Maroncelli (Signature)
Production Engineer (Title)
9-29-76 (Date)

OIL CONSERVATION COMMISSION
APPROVED 001 1 1976, 19
BY George J. ...
TITLE BACK PRESS. TEST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.