SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE INT	ERIOR		5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLOG	SICAL SURVEY	API 30-045	- 2209	NM 03190	
APPLICATION	Y FOR PERMIT T	O DRILL, DEI			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		DEEDEN!	DLUC D	CV []	7. UNIT AGREEMENT NAME	
		DEEPEN	PLUG BA	ACK []	Cox Canyon Unit	
b. Type of well oil (G	AS OTHER		BINGLE MULT	PIPLE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	ELL LA OTHER		ZONE LJ ZONE		Con Convon Hada	
	+ Dinolino Como	mation			9. WELL NO.	
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR					- 8A	
					10. FIELD AND POOL, OR WILDCAT	
P.O. Box 90 Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Blanco Mesa Verde	
At surface	' FNL and 660' I				11. SEC., T., R., M., OR BLK.	
		. 1311			AND SURVEY OR AREA	
At proposed prod. zone As Above					Sec. 17, T32N, R11W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®					Sec. 17, T32N, R11W 12. COUNTY OR PARISH 13. STATE	
					San Juan New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				1	328.20	
18. DISTANCE FROM PROPOSED LOCATION*			. PROPOSED DEPTH	20. ROT.	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			5921'		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
		6693' GF	}		June 28, 1976	
23.	P	ROPOSED CASING	AND CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
13 3/4"	9 5/8"	36	200		180 sks.	
8 3/4"	7''	20	3762'		160 sks.	
6 1/4"	4 1/2" line	10.5	3612'-5921'		215 sks.	
			1	ı		
	, 1					
Selectively	perforate and s	stimulate the	Mesa Verde for	mation.		
A DOD	1				1 A11	
	be installed aft			een run	and cemented. All	
subsequent	work will be con	nauctea throu	ign the BOP.			
Surface Geo	logy: San Iogo	formation.				
bullace Geo	Togy. Ball Jose	TOT MACTOR.				
The SE/4 of	Sec. 8 and the	E/2 E/2 of S	Sec 17 is dedic	ated to	this well CCCIIA	
1110 027 1 01	occ. o and the	5,2 4,2 01 0	,cc. 1, 15 dcd1c	arca co	"TOH FIVE	
					TABLE COM	
	~ ~ ~	. <			JUN 1 0 1976 /	
Ma 1	. Lake	100			Oll come	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If T	proposal is to deepen	or plug back, give data on	present pro	ductive zone and proposed new productive	
zone. If proposal is to	drill or deepen directional	lly, give pertinent da	ita on subsurface locations	and measur	ed and true vertical depths. Give blowout	
preventer program, if ar	ıy. 	00			The season of th	
// >	711	W.	Production En	ginoor	Tuno 7 1076	
SIGNED	Maronce	TITLE	- Floddellon En	grneer	June 7, 1976	
(This space for Fed	eral or State office use)					
• •	·					
PERMIT NO.			APPROVAL DATE			
					DAMP	
CONDITIONS OF APPRO		TITLE			DATE	

*See Instructions On Reverse Side

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