NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distar	ices must be from the	outer boundari	es of the Section		
Operator NORTHVEST	PIPELIN	E CORPORAT	CION CO	X CANYO	7	Well No. 8-A	
Unit Letter H	Section 17	Township 32 NC	PRTH 1	ge 1 WEST	County SAN JUAN		
Actual Footage Loca 1850	otion of Well: feet from the	NORTH	line and 6	60	leet from the EAS	T line	
Ground Level Elev.	Producin	g Formation	Pool		Set from the	Dedicated Avereage	
6693° GR		esa Verde	B1a	anco		328.20	Acres
1. Outline the	ocerage dedica	ated to the subje	ect well by colored p	pencil or hac	hure marks on the p	lat below.	
	n one lease is					thereof (both as to	working
3. If more than by communitize	n one lease of ation, unitizat	different owne ion, force-poolir	rship is dedicated t ig. etc?	to the well, h	nave the interests o	f all owners been con	solidated
() Yes () No	If ansv s y	p type preconsend	official			
If answer is "no	o," list the ow	ners ar <mark>ij</mark> troct d	escriptions which h	nove atually	v consolidated. (Us	e reverse side of this	Form if
necessary.)		môm.	1	Contain Contain			******
No allowable wi	II be assigned	to the well until	jall interests have	been pnsoli	dated (bv commur	nitization, unitization,	forced-
pooling, or other	rwise) or until	a non Jandard	unit, ela natina s	such ic erests	s, has been approved	d by the Commission.	TOTCCG
Sec	2. 8		 				
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			1 3	-	Proc	duction Engineer	
	1 ,	1	· • *	1662	Company		
			L _ A _ Q			thwest Pipeline	XXX
				BA J	Date June	e 4, 1976	EHOIAE
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	197	6			Data Sun a	3 June 1970	6
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	" PON' 2	7'''/			Renistered	Professional Engineer	2
	DIST 3					d Surveyo James P.	Leese
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•						1463	

Certificate No.



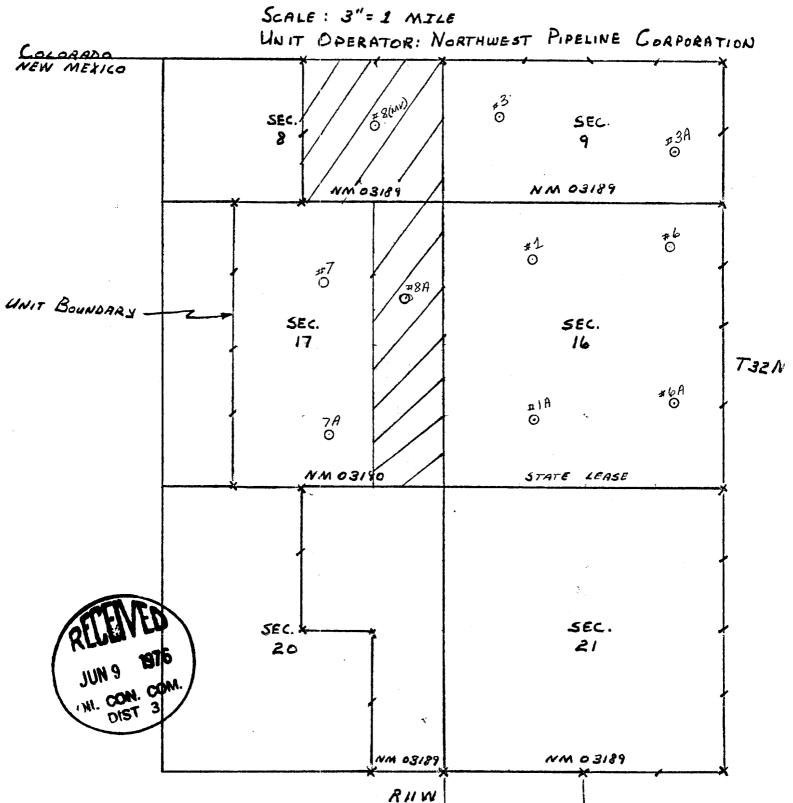
Northwest Pipeline Corporation

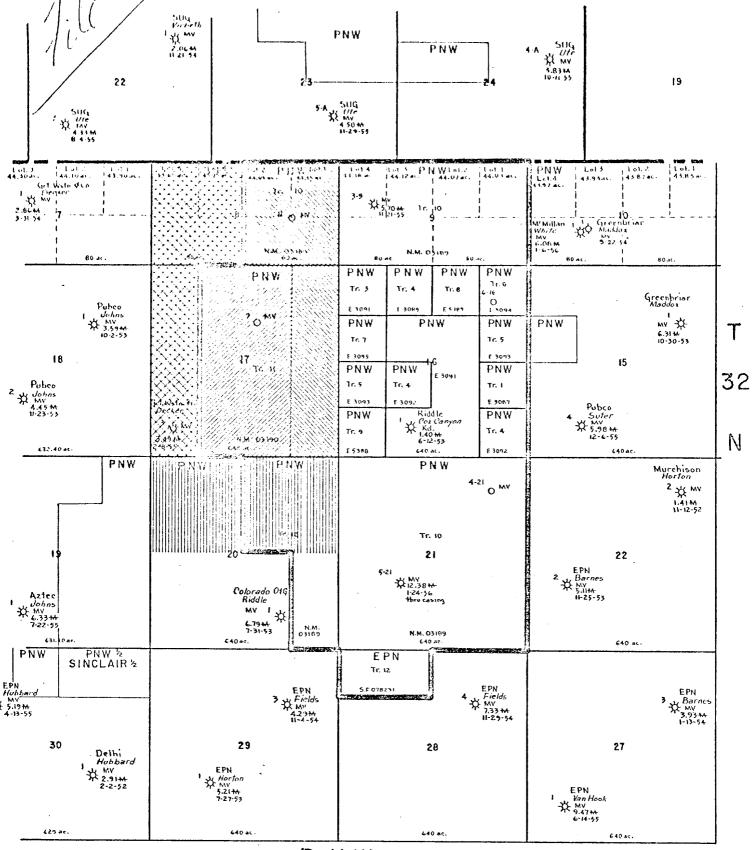


PRODUCTION & DRILLING
P. O. BOX 90
FARMINGTON, NEW MEXICO 87401

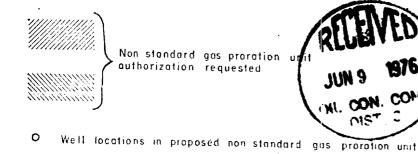
LEASEHOLDERS PLAT

COX CANYON UNIT





R. 11 W.



Area to be communitized

Non standard gas proration unit previously authorized by Oil Conservation Commission Great Western Drilling Co. and Pubco Development inc. acreage

COX CANYON UNIT

SAN JUAN COUNTY, NEW MEXICO

Scale: 2" = 1 Mile

EXHIBIT "A"



OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO		RE: Proposed MC Proposed DH Proposed NS Proposed SW Proposed WF Proposed PM	C
Gentlemen:	0		
I have examined the ap	plication dated 💛 🕹	acc 8, 197	7 L
I have examined the ap for the Mathematical Control of the Operator of the American areas and my recommendations are	Cap Cida. Lease and Wel	40.7/14 2/9A A No. Unit	<u>//-/7-3/k/</u> /- , S-T-R
and my recommendations are	as follows:		
aggrane			
//			
		Yours very truly,	
		00 4	0 0 1

Northwest Pipeline Corporation



PRODUCTION & DRILLING
P. O. BOX 90
FARMINGTON, NEW MEXICO 87401

5113-31-76

June 8, 1976

Mr. Joe D. Ramey Secretary - Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Re: "Application for Permit to Drill" at an unorthodox location for the Cox Canyon Unit #8A - 1850' FNL and 660' FEL Sec. 17, T32N, R11W

Dear Mr. Ramey:

In 1956 the New Mexico Oil and Gas Conservation Commission approved two non standard gas proration units in the Cox Canyon Unit. Attached you will find a copy of Exhibit "A" which shows the boundaries of the units mentioned above.

The drilling tract for the Cox Canyon Unit #8 Well consists of the SE/4 of Section 8 and the E/2 of the E/2 of Section 17, T32N, R11W. As you can see it is not possible to have an orthodox location 790 feet from the boundary of the drilling tract in the E/2 of the E/2 of Section 17 as stated Rule 104, Section C, paragraph II (b) of the Oil Conservation Commission Rules and Regulations.

Also, Northwest Pipeline Corporation is operator of all proration units surrounding the E/2 of the E/2 of Section 17, so no notification of offset operators was made, as stipulated in rule 104.

Thank you for your cooperation.

Sincerely,

D.H. Maroncelli

Northwest Pipeline Corporation

DHM/mag

attachments

xc: NMOCC-Aztec, New Mexico