

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 03190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Cox Canyon Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME Cox Canyon Unit	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401		9. WELL NO. 8A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T32N, R11W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6693' GR		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-9-76 Drilled 8-3/4" hole to 3762' w/mud.

8-10-76 Ran 3750' of 7", 20#, K-55 casing set at 3762' KB. Cemented with 190 sks of 1:1 Cl. "B" - perlite w/4% gel and 1/4# flocele per sk., followed by 50 sks Cl. "B" w/2% CC. WOC. Top of cmt. @ 3100' by temp. survey. Pressure tested csg. to 600 PSI, held OK.

8-12-76 Drilled 6-1/4" hole to T.D. of 5921' w/gas. Ran Gamma Ray Induction and Density Logs.

8-13-76 Ran 2301', 4-1/2", 10.5#, K-55 casing set @ 5921'. Top of liner @ 3620', F.C. @ 5877'. Cemented with 220 sks Cl. "B" w/4% gel, &amp; 1/4 cu. ft. gilsonite per sk. WOC.

8-14-76 Cleaned out liner to float collar. Tested casing to 3500 PSI, held OK. Spotted 500 gal. 7-1/2% HCL. Ran CCL log and perfed one shot @ 5162', 5232', 5238', 5246', 5266', 5272', 5280', 5300', 5372', 5381', 5421', 5496', 5656', 5664', 5672', 5680', 5688', 5694', 5700', 5706', 5736', 5742', 5748', and 5810'.

8-15-76 Acidized w/1000 gal. 7-1/2% HCL with 30 ball sealers fraced w/70,000 gal. water and 60,000# 20/40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D.H. Maroncelli*  
D.H. Maroncelli

TITLE Production Engineer

DATE 8-16-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

AUG 20 1976

\*See Instructions on Reverse Side  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.