Submit 5 Copies
Apprepriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Ferm C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd. Aztec NM 87410

Santa Fe, New Mexico 87504-2088

	T	O TRAN	ISPORT OIL	AND NA	TURAL GA	IS					
ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.							Well API No. 3004522098				
Address 1816 E. MOJAVE, FARMIN	NGTON, I	NEW MEX	ICO 87401								
Reson(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead	Ĭ X t	ransporter of: Dry Gas	_	etive 1						
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL											
Lesse Name HORSESHOE GALLUP UNIT	UNIT 293 Pool Name, Includia HORSESH						l Lease Tederal or Fee		ase No. 503-734		
Location Unit Letter	:1260	I	Feet From The NO	ORTH Line	and14	70 Fee	t From The _	WEST	Line		
Section 30 Township	, 31N		Range 16W	, NI	ирм,	SAN J	UAN		County		
II. DESIGNATION OF TRANS	SPORTE	R OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil MERIDIAN OIL COMPANY	Address (Give address to which approved copy of this form is to be sent)										
	nme of Authorized Transporter of Casinghead Gas or Dry Gas					P 0 B0X 4289, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 1	Nwp. Rge. 31N 16W	is gas actually	y connected? NO	When	?				
f this production is commingled with that f V. COMPLETION DATA	from any other	er lease or po	ool, give comming!	ing order numi	xer:						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	i. Ready to F	rod.	Total Depth		·	P.B.T.D.				
Sevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	op Oil/Gas Pay Tubing Depth						
Perforations	1			<u></u>	·		Depth Casing	Shoe			
	T	UBING, C	CASING AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	ING & TUE	SING SIZE	•	DEPTH SET		S	ACKS CEM	ENT		
		-									
/ TEST DATA AND REGUES	T FOR A	LLOWA	RIF								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or	exceed top allo	mable for the	4-19	er full 24 hou	rs.)		
OIL WELL (Test must be after re Data First New Oil Run To Tank		al volume of		be equal to or Producing Ma	thod (Flow, p	ap. Jan Je. V	الم المارة	or full 24 hou	72.)		
	ecovery of tol	ial volume of		, 	sthod (Flow, p	9 10 10	(Apple Size	i	72.)		
OIL WELL (Test must be after re Data First New Oil Run To Tank	Date of Tes	ial volume of		Producing M	sthod (Flow, p	9 10 10	(Apple Size	i	72.)		
OIL WELL (Test must be after re Date First New Oil Run To Test Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pres Oil - Bbis.	al volume of t		Producing MacCasing Press	sthod (Flow, p	9 10 10	(Apple Size	i	72.)		
OIL WELL (Test must be after re Date First New Oil Run To Test Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pres	al volume of t		Producing MacCasing Press	sthod (Flow, p	ap. Jan Je. V	(Apple Size	i			
OIL WELL (Test must be after re Date First New Oil Run To Test Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pres Oil - Bbis.	al volume of t	fload oil and meet	Producing Ma Casing Press. Water - Bbis.	sthod (Flora Market MMCF	9 10 10	(Apple Size	ondensate			
DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC.	Date of Tes Tubing Pres Oil - Bbis. Length of T Tubing Pres ATE OF	est volume of the same of the	load oil and must	Producing MacCasing Press Water - Bbis. Bbis. Conden Casing Press	sthod (Flora Market MMCF	EP2619 CON DIST	Gravity of C	ondensale	• .		
DIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Pres Length of T Tubing Pres ATE OF	est (Shut-i	(load oil and must	Producing MacCasing Press Water - Bbis. Bbis. Conden	STATE (Shut-in)	EP 2 6 19 CON DIST	Gravity of C	ondensate DIVISK	• .		
DIL WELL (Test must be after red Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC. I hearby contify that the rates and suggles Division have been compiled with and it	Tubing Pres Length of T Tubing Pres ATE OF	est (Shut-i	(load oil and must	Producing MacCasing Press. Water - Bbis. Bbis. Conden. Casing Press.	sthod (Flora Formal Sure (Shut-in)	EP 2 6 19 CON DIST	Gravity of Contract Size	ondensate DIVISK	• .		
DIL WELL (Test must be after red Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC. I hearby contify that the rates and suggles Division have been compiled with and it	Date of Tes Tubing Pres Oil - Bbis. Length of T Tubing Pres ATE OF	est compression gives at belief.	(load oil and must	Producing MacCasing Press Water - Bbis. Bbis. Conden	STATE (Shut-in) OHL CON	EP2619 CON DIST	Gravity of Contract Size	DIVISK	×		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.