SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		NI OF THE INTE	-	Ī	5. LEASE DESIGNATION AND SERIAL NO.	
	GEO	LOGICAL SURVEY	API 30-045-2	2099	14-20-603-734	
APPLICATION		T TO DRILL, DEE			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK					Navajo	
DRII	L 🗵	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GA	s 🗀		SINGLE . MULTU	PLE -	Horseshoe Gallup Unit	
	LL OTHER	 	ZONE Z MULTI			
	64 - 7 - C			-	Horseshoe Gallup Unit	
Atlantic Rich	riera comban	У				
KOR Tingoln T	owar Blda	1860 Tingoln St	Denven Colo	80202	294 10. FIELD AND POOL, OR WILDCAT	
501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Horseshoe Gallup	
Unit "J" - 1378' f/South & 1325' f/East lines Sec. 30					11. SEC., T., B., M., OR BLK.	
At proposed prod. zone	•	x 1)25, 1/Dast 1	ines sec. 30	ļ	AND SURVEY OR AREA	
ne proposeu prou. zone	Approx same	e		J-	Sec. 30-31N-16W	
4. DISTANCE IN MILES A	<u>_</u>	NEAREST TOWN OR POST OFF	ICE*		12. COUNTY OR PARISH 13. STATE	
See attached maps					San Juan New Mexic	
5. DESTANCE FROM PROPORTION TO NEAREST			12 - 2644. HASE	TOTH	F ACRES ASSIGNED IS WELL	
PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. unit line, if any)	Uni	t - 13,527.80 Ac	c = 11/A	-Unit Dent	
8. DISTANCE FROM PROPO TO NEAREST WELL, DR	ULING COMPLETED	890' f/#6 in 19.	PROPOSED DEPTH	20. ROTAR	Y OR CARLE TOOLS	
OR APPLIED FOR, ON THE	B LEASE, FT. N. S	E Sec.30 1	390 t	Rota		
21. ELEVATIONS (Show whe)			When appl rec d.	
	L, Ungr.				Est 7/1/76 - Rd & loc.	
3.		PROPOSED CASING A	ND CEMENTING PROGR	AM	Drlg after #293	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	214#	120	120	sx (Cmt to surface)	
7-7/8"	5-1/2"	11 ₁ #	T.D.	225		
Upper Gallu 120' and ce	p 1180', Lowe ment to surf	er Gallup 1290'. ace; drill 7-7/	Will set 8-5/8 8" hole to T.D.	8"OD sur ; log; i	ormation. Est. tops: face casing at approx f productive, set oductive zone(s) will	
be perforat	ed, treated :	if necessary and	well completed	•		
Re: New Me	xico Oil Con	servation Commis	sion Order No. 1	R-2210 &	R-2210-A	
Attachments	: Certified Pertinent Developme	Location Plat Drilling Inform nt Plan for Surf	ation ace Use w/ att.	ار ا	1976 UN 1976	
	Archaeolo	gical Clearance	deport	J u.s	GEOLOGICAL SURVEY GEOLOGICAL N	
	irill or deepen direct				ctive zone and proposed new productive and true vertical depths. Give blowout	
BIGNED WA	Walther	TITLE_	Operations Mana	ATT.	6/11/76	
(This space for Feder	al or State office use	1/m		KLUL		
PERMIT NO.		,	APPROVAL DATE	46.15.	307 6	
			ALL HOVED DATE	JUN 9	13/0	
APPROVED BY		TITLE		AL COL	4- COpyte	
CONDITIONS OF APPROV	AL, IF ANY			OIL OOI		

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Courate Well No. Atlantic Richfield Company 294 Unit Le ter Section Township County 30 31 16 San Juan Actual l'ootage Location of Well: 1378 South 1325 East feet from the line and feet from the Ground .evel Elev. Producing Formation Pool 5477 Gallup Horseshoe Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. R-2210-A 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Unitization If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position W. A. Walther, Jr. Operations Manager ATLANTIC RICHFIELD COMPANY Lange of the Control SEC.30 on this plat was plotted from field my sup**3**(1902), and that the same knowledge and FCHOLLE OIL CON. CO DIST 3 Date Surveyed <u>May 20, 1976</u> Registered Professional Engineer 1320 1650 E.V.Echohawk LS 1980 2310 2000 1500 500