	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LARG OFFEE  TRANSPORTER  GAS  OPERATOR  Z	REQUEST	CONSERVATION COMMISSION FOR ALLOWAPLE AND MISPORT OIL AND NATURAL	Form C-104 Supersedes Old C-103 and C-1 Effective 1-1-65
1.	Address  1860 Lincoln Street,  Reason(s) for filing (Check proper box, New We:1  Recompletion	Change in Transporter of: Oil Dry Go	rado 80295  Other (Please explain) E  Assumed name fo Atlantic Richfi	r formerly
	If change of ownership give name and address of previous owner	Casinghead Gas Conde	ns ate []	
II.	DESCRIPTION OF WELL AND Leane Name Horseshoe Gallup Unit	LEASE    Well No.   Pool Name, Including F   295   Horseshoe Gal	Tup State, Federa	or FeeFed. 14-08-0001-820
III.	Line of Section 31 Town DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit			n Juan County
	Shell Pipeline Company  Name of Authorized Transporter of Cashighead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  If well produces off or Haufds, give location of tanks.    K   32   31N   16W			
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  On Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resty.   Diff. Resty  Designate Type of Completion - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Perforations			Depth Castrig Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO		feer recovery of total volume of load oil oph or be for full 24 hours)	and must be equal to or exceed top all z.
	OIL WELL, Date First New Oil Run To Tunks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Prossure	Casing Pressure	Choke Size
	Actual Frod. During Test	Oil-Bils.	Water-Bbls.	Gas-ICF
	MAR 19 1070			
	GAS WELL Actual Prod. Tost-MCF/D	Longth of Test	Bbls. Cendensgte/MMCF	Craville Codinectow
	Testling Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Casing Processes (Shut-in)	Choke size
VI.	CERTIFICATE OF COMPLIAN		APPROVED MAR 1	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick SUPERVISOR DIST. 43	

Accounting Supervisor

March 9, 1979

(lule)

(Date)

This form to to filed in compliance with RULE 1104.

If this is a request for silowable for a newly dilled or despended well, this formmet be accompanied by a tabulation of the deviation toats taken came well in accordance with MULE 111.

All section of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out selv Sections 1. II. III, and VI for changes of owner well name or scaler, or transporter, or other such change of condition

Reparate forms C-104 must be filed for each pool in multiple completed were