

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Atlantic Richfield Company															
3. ADDRESS OF OPERATOR 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit "J" (NW SE) - 2474' f/South & 2463' f/East lines At top prod. interval reported below Approx same Sec. 24 At total depth Approx same API #30-045-22103															
14. PERMIT NO. Mr. McGrath				DATE ISSUED 6/7/76											
15. DATE SPUDDED 7/21/76		16. DATE T.D. REACHED 7/24/76		17. DATE COMPL. (Ready to prod.) 8/9/76		18. ELEVATIONS (OF, REB, RT, GR, ETC.)* 5707' GL; 5718' KB		19. ELEV. CASINGHEAD 5707'							
20. TOTAL DEPTH, MD & TVD 1530'		21. PLUG, BACK T.D., MD & TVD 1503'		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY --		ROTARY TOOLS 0 - 1530'		CABLE TOOLS 0'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Lower Gallup Top @ 1436', btm @ 1476' Perfs 1444-52'								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES w/ GR; GR-collar correl log.								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		127.40'KB		12-1/4"		120 sx CL."B"		None					
5-1/2"		14#		1530.00'KB		7-7/8"		225 sx		None					
29. LINER RECORD - None															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD					
2-7/8"		1452'		None		None		None		None					
31. PERFORATION RECORD (Interval, size and number) 1444-1452' - 4" carrier gun, 2 shots per foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
1444-52'						2000 gal pad; 38,000 gal gelled wtr w/64,000# sand; 1386 gal wtr flush.									
33. PRODUCTION.															
DATE FIRST PRODUCTION 8/15/76		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 2" bore, 16 - 64" SPM.						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 8/15-16/76		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --		OIL--BBL. 20		GAS--MCF. TSTM		WATER--BBL. 470		GAS-OIL RATIO --	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE --		OIL--BBL. 20		GAS--MCF. TSTM		WATER--BBL. 470		OIL GRAVITY-API (CORR.) 42°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM - Used on lease												TEST WITNESSED BY Mr. Ralph Marker			
35. LIST OF ATTACHMENTS Daily History; cc of New Mexico Oil Cons. Comm. Reports.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED M. E. Brown		TITLE Oprns. Info., Asst.						DATE 8/18/76							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

No cores or DSTs.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
L. Gallup	1436'	1476'	SS, fg, gd stn & odor, shale laminations, gray.	U. Gallup L. Gallup	1329' 1436'	