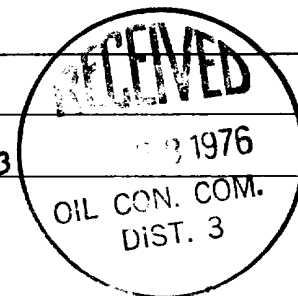


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65



I. Operator
Atlantic Richfield Company
Address
501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado 80203
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Horseshoe Gallup Unit	Well No. 292	Pool Name, Including Formation Horseshoe Gallup	Kind of Lease Federal	Lease No. 14-20-603-2037
Location Unit Letter "J" ; 2474 Feet From The South Line and 2463 Feet From The East Line of Section 24 Township 31N Range 17W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 1215 S. Lake Ave., Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 19	Twp. 31N	Rge. 16W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/21/76	Date Compl. Ready to Prod. 8/9/76		Total Depth 1530'		P.B.T.D. 1503'			
Elevations (DF, RKB, RT, GR, etc.) 5707'GL; 5718'KB	Name of Producing Formation Lower Gallup		Top Oil/Gas Pay Perfs. 1444' Fm 1436'		Tubing Depth 1452'			
Perforations 1444-1452', 2 jet shots/foot					Depth Casing Shoe 1530'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" OD		127.40' KB		120 sx			
7-7/8"	5-1/2" OD		1530.00' KB		225 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/15/76	Date of Test 8/15-16/76	Producing Method (Flow, pump, gas lift, etc.) Pumping, 2" bore pump, 16 - 64" SPM	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 490 bbl	Oil - Bbls. 20 bbl	Water - Bbls. 470 bbl	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Brown
(Signature)
Oprns. Info., Asst.
(Title)
August 18, 1976
(Date)

OIL CONSERVATION COMMISSION
AUG 23 1976
APPROVED _____, 19____
BY Original Signed by A. E. Kendrick
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Horseshoe Gallup Unit, Well No. 292
Unit "J" - 2474' f/South & 2463' f/East lines
Section 24-31N-17W
San Juan County, New Mexico



DEVIATION TESTS:

1/4° @ 122'
3/4° @ 500'
1-1/4° @ 800'
3/4° @ 1100'
1° @ 1400'
1° @ 1520'

AFFIDAVIT

This is to certify that to the best of my knowledge the above tabulation details the deviation tests taken on Atlantic Richfield Company's Horseshoe Gallup Unit, Well No. 292, located 2474' from the South line and 2463' from the East line of Section 24-31N-17W, San Juan County, New Mexico.

M. E. Brown
M. E. Brown

State of Colorado)
) SS
County of Denver)

Before me, the undersigned authority, on this day personally appeared M. E. Brown, known to me to be the Operations Information, Assistant for Atlantic Richfield Company, and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein, and that said statement is true and correct.

Subscribed and sworn to before me, a Notary Public, in and for said County and State this 18th day of August, 1976.

Kathleen G. Nielsen
Notary Public

My Commission Expires: October 9, 1977