NO. OF COPIES RECEIVED									,		
DISTRIBUTION	6								Form C- Revised		
DISTRIBUTION								[S	a. Indicate	Type of Lease	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG								State	⊸ਂ ਫ਼ਾ।	
FILE	/ W	ELL COMPLE	TION OR R	ECOM	IPLETION	REP	ORT AN	D LOG	State Oil	& Gas Lease No.	
U.S.G.S.	2					* -					
LAND OFFICE	\rightarrow							K	THE TOTAL PROPERTY OF THE PARTY	mmmm	
OPERATOR											
									. Unit Agr	eement Name	
1a. TYPE OF WELL	011	ass [ज्ञ			_		}			
	OIL WELL	. GAS WELL	X DRY	Ш	OTHER			√	Form or	Lease Name	
b. TYPE OF COMPLETI		PLUG BACK	DIFF. RESVR.		10.5				Rand1e	man	
NEW 1 X WORK OVER 2. Name of Operator	DEEPEN	ILL BACK	RESVR.	<u> </u>	OTHER P			3 \ ,	Well No.		
						ירה	D-(V-10)7/	.	#1-A-		
AOG 3. Address of Operator						YE P	2 () 197(} 	10. Field a	nd Pool, or Wildcat	
Drawer 570, Farmington, New Mexico OIL CON. COM.							l. /	Blanco Mesa Verde			
Drawer 5/	U, Farming	con, new me	- CAICO			DIS	ST. 3		IIIIII		
4, 20042011 01 11-01							, see				
UNIT LETTER E	16	35	OM THE N	orth	LINE AND	1	150	ET FROM			
UNIT LETTER	LUCATED	7221 78		7	THIT	777	11111	MILL	12. County		
THE West LINE OF SE	13	NR. 31N	11W _	MPM			()		SJ		
15. Date Spudded	16. Date T.D. Re	eached 17, Date	Compl. (Ready	to Pro	d.) 18. E	levatio	ns (DF, R	KB, RT, GR	, etc.) 19.	Elev. Cashinghead	
7-26-76	8-4-76		-15-76			57	87 DF				
20. Total Depth		Back T.D.	22. If M	itiple	Compl., How	23	3. Intervals Drilled E	Rotary		Cable Tools	
5063	1-	5022	Man	,				0-	5063	,	
24. Producing Interval(s)	, of this completi	ion - Top, Bottom	, Name		•					25. Was Directional Survey	
Point Lookout											
Cliff House	Menefee 4	4096-4563								Yes	
Da Maria Minara and Ot	her I age Bun									Was Well Cored	
Cement Bond,	Gamma Ray	Neutron, G	amma Ray	Indu	action,	Gamm	a Ray	Density		No	
28.		CAS	ING RECORD	(Repor	t all strings	set in	well)				
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET		SIZE			ING RECO	RD	AMOUNT PULLED	
9-5/8" 32.30		23	5	13-3/4		190 sxs					
711			8	8-3/4		310 sxs		U SXS			
29.	L	INER RECORD				3	0.	T(JBING REC		
SIZE	TOP	воттом	SACKS CEM	ENT	SCREEN		SIZE		TH SET	PACKER SET	
4-1/2	2672	5063	240				2-1/16	4	983		
1 '	Inaamel ======	d number)			32.	ACID.	SHOT, FR	ACTURE,		QUEEZE, ETC.	
31. Perforation Record (intervat, stze ant	ATAA ATEE A766 A775 A78A A793, 4804 DEPTHINTERVAL A							MOUNT AND KIND MATERIAL USED		
31. Perforation Record (1	iniervai, size ani 66.4775.	4784, 4793,	4804	l	DEPTH		RVAL	AMOU			
4744, 4755, 470 4814, 4830, 49	66, 4775, 4 13. 4971.	5006			DEPTH 4744-50	INTER		AMOU 50,000	20/40	sand	
4744, 4755, 47 4814, 4830, 49 4096, 4107, 41	66, 4775, 13, 4971, 37, 4186,	5006 4196, 4204,	4212		4744-50	INTEF 006		50,000 118,990	20/40 gal.	sand water	
4744, 4755, 47 4814, 4830, 49 4096, 4107, 41	66, 4775, 13, 4971, 37, 4186,	5006 4196, 4204,	4212			INTEF 006		50,000 118,990 68,500	20/40 gal. 20/40	sand water sand	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42	66, 4775, 13, 4971, 37, 4186, 48, 4269,	5006 4196, 4204,	4212		4744-50	INTEF 006		50,000 118,990	20/40 gal. 20/40	sand water sand	
4744, 4755, 47 4814, 4830, 49 4096, 4107, 41	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563	5006 4196, 4204, 4395, 4409,	4212 4434		4744-50 4096-45 OCTION	1NTEF 2006 563		50,000 118,990 68,500	20/40) gal. 20/40) gal w	sand water sand ater	
4744, 4755, 47 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563	5006 4196, 4204,	4212 4434 wing, gas lift,		4744-50 4096-45 OCTION	1NTEF 2006 563		50,000 118,990 68,500	20/40) gal. † 20/40) gal w	sand water sand ater cus (Prod. or Shut-in)	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563	5006 4196, 4204, 4395, 4409,	4212 4434 wing, gas lift, Flowing	pumpii	4744-50 4096-45 ICTION ng - Size an	INTEF 006 563 d type	pump)	50,000 118,990 68,500 142,600	# 20/40 gal. # 20/40 gal w Well State	sand water sand water water water was (Prod. or Shut-in) wut-in	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563	5006 4196, 4204, 4395, 4409, action Method (Flo	4212 4434 wing, gas lift, Flowing	pumpii r (4744-50 4096-45 OCTION	INTEF 006 563 d type		50,000 118,990 68,500 142,600	20/40) gal. † 20/40) gal w	sand water sand ater cus (Prod. or Shut-in)	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45 33. Date First Production	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563	5006 4196, 4204, 4395, 4409, action Method (Flo	4212 4434 wing, gas lift, Flowing	pumpii r (4744-50 4096-45 DCTION ng - Size an	inter 006 563 d type	pump) Gas — MCF	50,000 118,990 68,500 142,600	# 20/40) gal. # 20/40) gal w Well Stat Sh	sand water sand ater sus (Prod. or Shut-in) aut-in Gas-Oil Ratio	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45 33. Date First Production	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563	5006 4196, 4204, 4395, 4409, uction Method (Flo Choke Size 3/4	4212 4434 wing, gas lift, Flowing Prod'n. Fo Test Perio	pumpii r (4744-50 4096-45 OCTION ong - Size an Oil - Bbi.	inter 006 563 d type	pump) Gas — MCF	50,000 118,990 68,500 142,600	# 20/40) gal. # 20/40) gal w Well Stat Sh	sand water sand water water water was (Prod. or Shut-in) wut-in	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45 33. Date First Production Date of Test 9-13-76 Flow Tubing Press. 182	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563 Produ Hours Tested 3 Casing Pressur 723	5006 4196, 4204, 4395, 4409, action Method (Flo Choke Size 3/4 Calculated 2 Hour Rate	4212 4434 wing, gas lift, Flowing Prod'n. Fo Test Perio	pumpii r (4744-50 4096-45 OCTION ong - Size an Oil - Bbi.	inter 006 563 d type	pump) Gas — MCF	AMOU 50,000 118,990 68,500 142,600 Wate	# 20/40 D gal. # 20/40 D gal w Well State Sh	sand water sand ater sus (Prod. or Shut-in) nut-in Gas-Oil Ratio il Gravity - API (Corr.)	
4744, 4755, 47 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45 33. Date First Production Date of Test 9-13-76 Flow Tubing Press.	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563 Produ Hours Tested 3 Casing Pressur 723	5006 4196, 4204, 4395, 4409, action Method (Flo Choke Size 3/4 Calculated 2 Hour Rate	4212 4434 wing, gas lift, Flowing Prod'n. Fo Test Perio	pumpii r (4744-50 4096-45 OCTION ong - Size an Oil - Bbi.	inter 006 563 d type	pump) Gas — MCF	MOU 50,000 118,990 68,500 142,600 Water	# 20/40) gal. # 20/40) gal w Well State Sh r - Bbl.	sand water sand ater sus (Prod. or Shut-in) nut-in Gas-Oil Ratio il Gravity - API (Corr.)	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45 33. Date First Production Date of Test 9-13-76 Flow Tubing Press. 182	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563 Produ Hours Tested 3 Casing Pressur 723	5006 4196, 4204, 4395, 4409, action Method (Flo Choke Size 3/4 Calculated 2 Hour Rate	4212 4434 wing, gas lift, Flowing Prod'n. Fo Test Perio	pumpii r (4744-50 4096-45 OCTION ong - Size an Oil - Bbi.	inter 006 563 d type	pump) Gas — MCF	MOU 50,000 118,990 68,500 142,600 Water	# 20/40) gal. # 20/40) gal w Well State Sh r - Bbl.	sand water sand ater sus (Prod. or Shut-in) nut-in Gas-Oil Ratio il Gravity - API (Corr.)	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45 33. Date First Production Date of Test 9-13-76 Flow Tubing Press. 182	66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563 Produ Hours Tested 3 Casing Pressur 723 (Sold, used for fu	5006 4196, 4204, 4395, 4409, action Method (Flo Choke Size 3/4 Calculated 2 Hour Rate	4212 4434 wing, gas lift, Flowing Prod'n. Fo Test Perio	pumpii r (4744-50 4096-45 OCTION ong - Size an Oil - Bbi.	inter 006 563 d type	pump) Gas — MCF	MOU 50,000 118,990 68,500 142,600 Water	# 20/40) gal. # 20/40) gal w Well State Sh r - Bbl.	sand water sand ater sus (Prod. or Shut-in) nut-in Gas-Oil Ratio il Gravity - API (Corr.)	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45 33. Date First Production Date of Test 9-13-76 Flow Tubing Press. 182 34. Disposition of Gas (66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563 Produ Hours Tested 3 Casing Pressur 723 Sold, used for fu Sold	5006 4196, 4204, 4395, 4409, uction Method (Flo Choke Size 3/4 re Calculated 2 Hour Rate iel, vented, etc.)	4212 4434 wing, gas lift, Flowing Prod'n. Fo Test Perio 4- Oil - Bbl.	pumpii r (d →	4744-50 4096-45 DCTION ng - Size an Oil - Bbl. Gas - N 6	d type MCF 017	pump) Gas — MCF	Mater — Bbl. Test Bo	# 20/40) gal. # 20/40) gal w Well State Sh r - Bbl.	sand water sand ater rus (Prod. or Shut-in) nut-in Gas-Oil Ratio il Gravity - API (Corr.) By lledecker	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45 33. Date First Production Date of Test 9-13-76 Flow Tubing Press. 182 34. Disposition of Gas (66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563 Produ Hours Tested 3 Casing Pressur 723 Sold, used for fu Sold	5006 4196, 4204, 4395, 4409, uction Method (Flo Choke Size 3/4 re Calculated 2 Hour Rate iel, vented, etc.)	4212 4434 wing, gas lift, Flowing Prod'n. Fo Test Perio 4- Oil - Bbl.	pumpii r (d →	4744-50 4096-45 DCTION ng - Size an Oil - Bbl. Gas - N 6	d type MCF 017	pump) Gas — MCF	Mater — Bbl. Test Bo	# 20/40) gal. # 20/40) gal w Well State Sh r - Bbl.	sand water sand ater rus (Prod. or Shut-in) nut-in Gas-Oil Ratio il Gravity - API (Corr.) By lledecker	
4744, 4755, 476 4814, 4830, 49 4096, 4107, 41 4221, 4242, 42 4470, 4480, 45 33. Date First Production Date of Test 9-13-76 Flow Tubing Press. 182 34. Disposition of Gas (66, 4775, 13, 4971, 37, 4186, 48, 4269, 41, 4563 Produ Hours Tested 3 Casing Pressur 723 Sold, used for fu Sold	5006 4196, 4204, 4395, 4409, uction Method (Flo Choke Size 3/4 re Calculated 2 Hour Rate iel, vented, etc.)	4212 4434 wing, gas lift, Flowing Prod'n. Fo Test Perio 4- Oil - Bbl.	pumpii r (d →	4744-50 4096-45 DCTION ng - Size an Oil - Bbl. Gas - N 6	d type MCF 017	pump) Gas — MCF	Mater — Bbl. Test Bo	# 20/40) gal. # 20/40) gal w Well State Sh r - Bbl.	sand water sand ater rus (Prod. or Shut-in) nut-in Gas-Oil Ratio il Gravity - API (Corr.) By lledecker	

and the second second