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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator	AOG	7. Unit Agreement Name	
3. Address of Operator	Drawer 570, Farmington, New Mexico	8. Farm or Lease Name	Randleman
4. Location of Well		9. Well No.	#1-A
		10. Field and Pool, or Wildcat	Blanco Mesa Verde

UNIT LETTER	E	LOCATED	1635	FEET FROM THE	North	LINE AND	1150	FEET FROM	
THE	West	LINE OF SEC.	13	TWP.	31N	RGE.	11W	NMPM	
12. County									
SJ									

15. Date Spudded	7-26-76	16. Date T.D. Reached	8-4-76	17. Date Compl. (Ready to Prod.)	9-15-76	18. Elevations (DF, RKB, RT, GR, etc.)	5787 DF	19. Elev. Casinghead	
20. Total Depth	5063	21. Plug Back T.D.	5022	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-5063	Cable Tools	

24. Producing Interval(s), of this completion — Top, Bottom, Name	Point Lookout 4744-5006 Cliff House & Menefee 4096-4563	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Cement Bond, Gamma Ray Neutron, Gamma Ray Induction, Gamma Ray Density	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30	235	13-3/4	190 SXS	
7"	23#	2788	8-3/4	310 SXS	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4-1/2	2672	5063	240	2-1/16	4983	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4744, 4755, 4766, 4775, 4784, 4793, 4804				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4814, 4830, 4913, 4971, 5006				4744-5006	50,000# 20/40 sand
4096, 4107, 4137, 4186, 4196, 4204, 4212					118,990 gal. water
4221, 4242, 4248, 4269, 4395, 4409, 4434				4096-4563	68,500# 20/40 sand
4470, 4480, 4541, 4563					142,600 gal water

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)
	Flowing
Date of Test	Hours Tested
9-13-76	3
Flow Tubing Press.	Casing Pressure
182	723
Choke Size	Prod'n. For Test Period
3/4	
Oil — Bbl.	Gas — MCF
	6017
Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	Bob Shindledecker
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
<i>[Signature]</i>	
DATE	