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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Aztec Oil & Gas Company
Address
P. O. Drawer 570, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Randleman Well No. #1-A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter 'E' 1635 Feet From The North Line and 1150 Feet From The West
Line of Section 13 Township 31 North Range 11 West, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 7-26-76 Date Compl. Ready to Prod. 9-15-76 Total Depth 5063 P.B.T.D. 5022
Elevations (DF, RKB, RT, GR, etc.) 5787 DF Name of Producing Formation Mesa Verde Top Oil/Gas Pay 4096 Tubing Depth 4983
Perforations See The Back Of This Report For Perforations. Depth Casing Shoe 5063
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4" 9-5/8" 235' 190 Sacks
8-3/4" 7" 2788' 310 Sacks
6-1/4" 4-1/2" 2672-5063 240 Sacks
2-1/16" 4983

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 6017 Length of Test 3 Hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (shut-in) 603 Casing Pressure (shut-in) 723 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Production Manager
September 17, 1976
OIL CONSERVATION COMMISSION
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

PERFORATIONS:

4744, 4755, 4766, 4775, 4784, 4793, 4804, 4814, 4830, 4913, 4971, 5006.

4096, 4107, 4137, 4186, 4196, 4204, 4212, 4221, 4242, 4248, 4269, 4395, 4409, 4434, 4470, 4480, 4541, 4563.