<i></i>			
NO. OF COPIES RECE	5		
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	G AS		
OPERATOR			
PRORATION OFFICE		€	

CORRECTED REPORT

	CORRECTED R	EPORT				
MB. OF COPIES RECEIVED 5				m # 161		
DISTRIBUTION	NEW MEXICO OIL CON	CONSERVATION COMMISSION T FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
SANTA FE		AND		Effective 1-1-85		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE						
IRANSPORTER OIL	•			•		
GAS						
PRORATION OFFICE						
Operator	The state of the s	1 .167k .1175 F		744, 475		
Aztec Oil & Gas Company						
P O Drawer 570, Farmi	ngton, New Mexico 87401	Other (Please expli	•			
Reason(s) for filing (Check proper box)	· ·	Other (Please expir				
New Well	Change in Transporter of: Oil Dry Gas					
Recompletion Change in Ownership	Casinghead Gas Condensa	n• 🔝		-		
	_	<i>-</i> /				
If change of ownership give name and address of previous owner						
·	FASE	Tyte-	of Lease	Lease No.		
I. DESCRIPTION OF WELL AND LI		nation	e, Federal or F	1		
Randleman	#1-A Blanco Mesa Ve	rde				
Location 'E . 1635	Feet From The North Line	and 1150 F	et From The _	West		
Unit Letter E; 1635	-			San Juan County		
Line of Section 13 Town	ship 31 North Range 1	1 West , NMPM,				
	CR OF OIL AND NATURAL GAS			talia form in to be sent!		
II. DESIGNATION OF TRANSPORT	or Condensate A	Address (Give address to wh	ich approved co	opy of this form is to be sent)		
Distesu Inc.		P. O. Box 108, Fa	armington ich approved co	New Mexico 87401 opy of this form is to be sent)		
Name of Authorized Transporter cl. Casi	nduada Gas C	Fidelity Union To	ower, Dal	las, Texas 75201		
Southern Union Gatheri	ng Unit Sec. Twp. F.ge.	Fidelity Union Tower, Dallas, Texas 75201 Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.		No				
If this production is commingled with	that from any other lease or pool, g	ive commingling order nur	nber:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover L	Deepen Pl	ng Back Same Res'v. Diff. Res'v.		
Designate Type of Completion	n – (X)	X !		B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 5063		5022		
7-26-76	9-15-76 Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		bing Depth		
Elevations (DF, ARB, RI, OR, City)	Mesa Verde	4096 4983 Depth Casing Shoe				
5787 DF				5063		
See The Back Of This	Report For Perforations. TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
13-3/4"	9-5/8"	400		190 Sacks		
8-3/4"	7"	2672-5063 240 Sacks				
6-1/4"	4-1/2" 2-1/16"	49	4983			
V. TEST DATA AND REQUEST F		fter recovery of total volume pth or be for full 24 hours)	of load oil and	must be equal to or exceed top allow-		
ou well.	Date of Test	Producing Method (Flow, p	ump, gas lift, e	ec./		
Date First New Oil Run To Tanks	Date of 1444			hoke Size		
Length of Test	Tubing Pressure	Casing Pressure		601333978		
<u> </u>		Water-Bbls.		COME COM. COM.		
Actual Prod. During Test	Oil-Bbla.			DIST. 3		
GAS WELL		Bbls. Condensate/MMCF	. 7	Gravity of Condensate_		
Actual Prod. Test-MCF/D	Length of Test .— 3 Hours					
1845 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	(ه)	Choke Size		
Back Pressure	603	1	ONSERVAT	ION COMMISSION		
VI. CERTIFICATE OF COMPLIAN	CE		26 1976			
	APPROVED APPROVED					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Commission have been complied to the best-of my knowledge and belief.		BY	Original Signed by A. R. Kendrick			
Commission have been complied with and that the information gives above is true and complete to the best-of my knowledge and belief.		TITLE STEELS	831 TAR	157		
_	I much to compliance with RULE 1104.			mpliance with RULE 1104		
If this is a request for allowable for a newly drilled or do			ble for a newly drilled or deepens			
well, this form must be accommon with RULE 111.			ance with RULE 111.			
District Production Manager All sections of this form must be illed out of the form must be ille			Pe illing our company			
District Production lands (Title) shie on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of every conditional state of the such change of						
September 17, 1976 well name			or transports	be filed for each pool in multip		
·		completed wells.	. —			

PERFORATIONS:

4744, 4755, 4766, 4775, 4784, 4793, 4804, 4814, 4830, 4913, 4971, 5006.

4096, 4107, 4137, 4186, 4196, 4204, 4212, 4221, 4242, 4248, 4269, 4395, 4409, 4434, 4470, 4480, 4541, 4563.

ភ្លាស់មានការអាយុ ប៉ុន្តែប្រែក្រុមស្ថិត ឈ្មោះ ប្រើបានបានប្រជាពលប្រជាពលប្រជាពលប្រជាពលប្រជាពលប្រជាពលប្រជាពលប្រជាពល ការស្ត្រាក់ សម្តេចក្រុមស្ថិត ប្រជាពលប្រធាននៃ បានការស្រែក សំពារសម្រេចក្រុមស្រាជា ភាពមាន មានសម្រេចក្រុមសម្រេចក្រ ស្រែស្រាជា សមាន ២០១៩ សមានសម្រាជា ស្ពិស្តិ៍ បានការសម្រេចក្រុមសម្រេចក្រុមសម្រេចក្រុមសម្រេចក្រុមសម្រេចក្រុមសម្រេច

4735