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	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	LAND OFFICE  TRANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS		
*-	Operator					
		Southland Royalty Company				
	P. O. Drawer 570, F	armington, New Mexico	37499			
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry Ga  Casinghead Gas Conder	Effective August	1, 1984		
	If change of ownership give name and address of previous owner					
1.	DESCRIPTION OF WELL AND					
	Randleman Location	#1A Blanco Mesa	Verde State, Federal	or Fee Fee		
	Unit Letter E; 1635	Feet From The North Lin	e and 1150 Feet From Th	West		
	Line of Section 13 Tow	vaship 31N Range	11W , NMPM, San	Juan County		
1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Giant Refining Comp	_	Address (Give address to which approve P.O. Box 9156, Phoenix,			
	Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)			
	Southern Union Gath		P. O. Box 1899, Bloomfi			
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well		Plug Back   Same Resty.   Diff. Resty.		
	Designate Type of Completio	n – (X)		1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTIN			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI	SACKS CEMENT		
	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a able for this de	  ter recovery of total volume of load oil an  pth or be for full 24 hours	id must be equal to or exceed top allow-		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)		
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Androg D		
	AS WELL 1 1984					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Storessize		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVAT	TION COMMISSION			
		JUL 1,1 1984				
			TITLE			
	Cether	Liegen	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	(Signa Secretary	ture) U U				
-	7-11	0-84	able on new and recompleted well	ls.		
-	- 1-10 (Dai		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

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Separate Forms C-104 must be filed for each pool in multiply completed well.