District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Departs

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III

1 JANUARY, 1996

Signature: Olono Olon

Previous Operator Signature

OIL CONSERVATION DIVISION

1000 Kib Diazos Ku	d., Aztec, NM 87	7410			PO Bo	ox 2088				5 Copies
District IV PO Box 2088, Santa	• Fe. NM 8750	4-2088			Santa Fe, NN	√1 87504-208	88		☐ AMMENI	DED REPORT
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(505) 326-9700

Printed Name

DOLORES DIAZ

Title

PRODUCTION ASSISTANT

Date

1 JANUARY, 1996

"If this is a change of operator fill in the OGRID number and name of the previous operator 21281 SOUTHLAND ROYALTY COMPANY