

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Ruple
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401	9. Well No. #1-A
4. Location of Well UNIT LETTER <u>A</u> , <u>985</u> FEET FROM THE <u>North</u> LINE AND <u>1555</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5752' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Casing report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-27-76 Ran 65 joints of 7", 20#, K-55, 8rd casing. Total 2728.30', set at 2739.20'. Cemented with 175 sacks of Class B cement. Plug down at 12:00 Midnight.
- 12-01-76 Ran 75 joints of 4-1/2", 10.50#, K-55 casing. Total 2461.27', shoe set at 5030', float collar at 5029', liner hanger at 2551'. Cemented with 20 barrels gel water and 245 sacks Class B cement. Plug down at 6:30 AM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Mendelick TITLE District Production Manager DATE December 7, 1976

Original Signed By A. R. Mendelick SUPERVISOR DIST. # 2 DATE DEC 9 1976

CONDITIONS OF APPROVAL, IF ANY: