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Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Ruple

2. Name of Operator
Aztec Oil & Gas Company

9. Well No.
#1-A

3. Address of Operator
P. O. Drawer 570, Farmington, New Mexico

10. Field and Pool, or Wildcat
Blanco Mesa Verde

4. Location of Well
UNIT LETTER B LOCATED 985 FEET FROM THE North LINE AND 1555 FEET FROM
THE East LINE OF SEC. 24 TWP. 31N RGE. 11W NMPM

12. County
San Juan

15. Date Spudded 11-17-76 16. Date T.D. Reached 12-1-76 17. Date Compl. (Ready to Prod.) 12-5-76 18. Elevations (DF, RKB, RT, GR, etc.) 5752' GR 19. Elev. Casinghead

20. Total Depth 5043' 21. Plug Back T.D. 4980' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-5043' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4671 - 4965' Point Lookout
3950 - 4536 Cliff House & Menefee

25. Was Directional Survey Made
Deviation

26. Type Electric and Other Logs Run
GR-Induction, GR-Density, GR-Neutron, GR-Correlation

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	202'	13-3/4"	200 SXS	
7"	20#	2739'	8-3/4"	175 SXS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	2551	5030	245	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4934'	----

31. Perforation Record (Interval, size and number)
3950, 4024, 4059, 4065, 4150, 4157, 4164, 4171, 4178, 4186, 4192, 4231, 4356, 4362, 4368, 4434, 4442, 4509, 4528, 4536.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3950-4536</u>	<u>65,000 gallons water</u> <u>65,000# 20/40 sand</u>
<u>4671-4965</u>	<u>25,000 gallons water</u> <u>25,000# 20/40 sand</u>

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12-15-76</u>	<u>3 hrs</u>	<u>3/4"</u>	<u>→</u>				

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>241</u>	<u>712</u>	<u>→</u>		<u>6,864</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Bob Shindlecker

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE December 16, 1976