NO. OF CO TES RECEIVED	6						rm C-105 vised 1-1-55	
DISTRIBUTION							icate Type of Lease	
SANTA FE		NEW M	EXICO OIL C	ONSERVATION	COMMISSION	8,,	te Fce X	
FILE	 V	VELL COMPLE	TION OR RE	COMPLETION	REPORT AN	5. Stat	e Oil & Gas Lease No.	
J.S.G.S.								
OPERATOR								
la. TYPE OF WELL				-		7. Uni	t Agreement Name	
	OIL WEL	GAS WELL	X DRY	OTHER			m or Lease Name	
b. TYPE OF COMPLETION NEW (DIFF. DIFF. DIFF.							Ruple	
NEW \ \ \ \ \ \ \ OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator							9. Well No.	
							#1-A	
Aztec Oil & Gas Company 3. Address of Operator							10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico							Blanco Mesa Verde	
4. Location of Well								
		005	31	41	1555			
UNIT LETTER B	LOCATED	985 FEET FF	NOT	LINE AND _	1555 FE	ET FROM		
Foot	24	71 N	1 1 W			1////	Juan (1)	
THE East LINE OF S	EC. 24 T	WP. SIN RGI	Compl. (Panda	to Prod 1 19 F	Devotions (DF R)) 19. Elev. Cashinghead	
15. Date Spudded 11-17-76	12-1-76		2-5-76	10 1704.)	5752'	GR .	,	
20. Total Depth		ig Back T.D.		ltiple Compl., How	23. Intervals	, Rotary Tools	, Cable Tools	
5043'		4980'	Many		Drilled E	0-5043'		
24. Producing Interval(s)	, of this comple	tion - Top, Bottom	, Name				25. Was Directional Survey Made	
	65' Poin		C				Deviation	
3950 - 45		f House & M	enefee					
26. Type Electric and O	ther Logs Run	ensity, GR-N	eutron G	R-Correlati	on		27. Was Well Cored	
	1011, GR-De			(Report all strings		1		
CASING SIZE	WEIGHT LB			HOLE SIZE		ING RECORD	AMOUNT PULLED	
9-5/8"					3/4" 200 sx			
7'' 20#			2739'		8-3/4" 175			
							1 0 81. COM /	
							DIST. 3	
29.		INER RECORD			30.	LUBING	RECORD PACKER SET	
	l	INER RECORD		1	1	1		
SIZE	тор	воттом	SACKS CEME	NT SCREEN	SIZE	DEPTH S		
			SACKS CEME	NT SCREEN	2-3/8 ¹¹			
SIZE 4-1/2"	тор 2551	воттом 5030	 		2-3/811	4934'		
SIZE 4-1/2" 31. Perforation Record (TOP 2551 Interval, size an	BOTTOM 5030 ad number)	245	32.	2-3/811	4934 '		
31. Perforation Record (3950, 4024,	TOP 2551 Interval, size an 4059, 4065	BOTTOM 5030 ad number) 5, 4150, 415	245	32. DEPTH	2-3/8" ACID, SHOT, FR	4934 ' ACTURE, CEMEN	NT SQUEEZE, ETC.	
31. Perforation Record (3950, 4024, 4171, 4178,	TOP 2551 Interval, size an 4059, 4065 4186, 4192	BOTTOM 5030 ad number) 5, 4150, 415 2, 4231, 435	245	32. DEPTH 4368 3950-	2-3/8" ACID, SHOT, FRA INTERVAL -4536	4934 ' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000# 2	T SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand	
31. Perforation Record (3950, 4024,	TOP 2551 Interval, size an 4059, 4065 4186, 4192	BOTTOM 5030 ad number) 5, 4150, 415 2, 4231, 435	245	32. DEPTH	2-3/8" ACID, SHOT, FRA INTERVAL -4536	4934 ' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000# 2 25,000 ga	T SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water	
31. Perforation Record (3950, 4024, 4171, 4178,	TOP 2551 Interval, size an 4059, 4065 4186, 4192	BOTTOM 5030 ad number) 5, 4150, 415 2, 4231, 435	245	32. DEPTH 4368 3950-	2-3/8" ACID, SHOT, FRA INTERVAL -4536	4934 ' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000# 2	T SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water	
31. Perforation Record (3950, 4024, 4171, 4178,	TOP 2551 Interval, size an 4059, 4065 4186, 4192 4509, 4528	BOTTOM 5030 ad number) 5, 4150, 415 2, 4231, 435 3, 4536.	245 67, 4164, 66, 4362,	32. DEPTH 4368 3950- 4671-	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965	4934' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000 ga 25,000 ga	nt squeeze, etc. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand	
31, Perforation Record (3950, 4024, 4171, 4178, 4434, 4442,	TOP 2551 Interval, size an 4059, 4065 4186, 4192 4509, 4528	BOTTOM 5030 ad number) 5, 4150, 415 2, 4231, 435	245 67, 4164, 66, 4362, Pawing, gas lift,	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965	4934' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000 ga 25,000 ga	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442,	70P 2551 Interval, size an 4059, 4065 4186, 4192 4509, 4528	BOTTOM 5030 ad number) 5, 4150, 415 2, 4231, 435 3, 4536.	245 67, 4164, 66, 4362, Puing, gas lift, Flowin	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965	4934 ' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000# 2 25,000 ga 25,000# 2	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand 1 Status (Prod. or Shut-in) shut in	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442, 4434 and 18	TOP 2551 Interval, size and 4059, 4065 4186, 4192 4509, 4528	BOTTOM 5030 5, 4150, 415 2, 4231, 435 3, 4536.	245 67, 4164, 66, 4362, Pawing, gas lift,	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and ng Oil - Bbl.	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965	4934' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000 ga 25,000 ga	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand 1 Status (Prod. or Shut-in) shut in	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442, 33. Leate First Production Date of Test 12-15-76	70P 2551 Interval, size an 4059, 4065 4186, 4192 4509, 4528 Prod Hours Tested 3 hrs	BOTTOM 5030 5, 4150, 415 2, 4231, 435 3, 4536. Choke Size 3/4"	245 67, 4164, 66, 4362, Puring, gas lift, prod'n. For Test Period	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and ng Oil - Bbl.	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965 d type pump) Gas - MCF	4934 ' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000# 2 25,000 ga 25,000# 2	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand 1 Status (Prod. or Shut-in) shut in	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442, 33. Lette First Production Date of Test 12-15-76 Flow Tubing Press.	TOP 2551 Interval, size and 4059, 4065 4186, 4192 4509, 4528 Prod Hours Tested 3 hrs Casing Pressu	BOTTOM 5030 5, 4150, 415 2, 4231, 435 3, 4536. Choke Size 3/4"	245 67, 4164, 66, 4362, Puring, gas lift, prod'n. For Test Period	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and ng Oil - Bbl. Gas - M	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965 d type pump) Gas - MCF Wat	4934 ' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000 ga 25,000 ga 25,000 ga	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand Status (Prod. or Shut-in) shut in Gas—Oil Ratio	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442, 33. Leate First Production Date of Test 12-15-76	TOP 2551 Interval, size and 4059, 4065, 4186, 4192, 4528 Production Production Tested 3 hrs Casing Pressults 712	BOTTOM 5030 5, 4150, 415 2, 4231, 435 3, 4536. Choke Size 3/4" The Calculated 2-Hour Rate	245 67, 4164, 66, 4362, Puring, gas lift, prod'n. For Test Period	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and ng Oil - Bbl.	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965 d type pump) Gas - MCF Wat	4934 ' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000 ga 25,000 ga 25,000 ga	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand Status (Prod. or Shut-in) shut in Oil. Gas—Oil Ratio	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442, 33. Date of Test 12-15-76 Flow Tubing Press. 241	TOP 2551 Interval, size and 4059, 4065, 4186, 4192, 4528 Production Production Tested 3 hrs Casing Pressults 712	BOTTOM 5030 5, 4150, 415 2, 4231, 435 3, 4536. Choke Size 3/4" The Calculated 2-Hour Rate	245 67, 4164, 66, 4362, Puring, gas lift, prod'n. For Test Period	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and ng Oil - Bbl. Gas - M	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965 d type pump) Gas - MCF Wat	4934 ' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000# 2 25,000 ga 25,000# 2 Well Water - Bb	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand Status (Prod. or Shut-in) shut in Oil. Gas-Oil Ratio	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442, 33. Extra First Production Date of Test 12-15-76 Flow Tubing Press. 241 34. Disposition of Gas (TOP 2551 Interval, size and 4059, 4065 4186, 4192 4509, 4528 Prod Hours Tested 3 hrs Casing Pressu 712 Sold, used for file	BOTTOM 5030 5, 4150, 415 2, 4231, 435 3, 4536. Choke Size 3/4" The Calculated 2-Hour Rate	245 67, 4164, 66, 4362, Puring, gas lift, prod'n. For Test Period	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and ng Oil - Bbl. Gas - M	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965 d type pump) Gas - MCF Wat	4934 ' ACTURE, CEMEN AMOUNT AN 65,000 ga 65,000# 2 25,000 ga 25,000# 2 Well Water - Bb	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand Status (Prod. or Shut-in) Shut in Oil Gravity — API (Corr.) ssed By	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442, 33. Leate First Production Date of Test 12-15-76 Flow Tubing Press. 241 34. Disposition of Gas (Sold 35. List of Attachments	Prod Hours Tested 3 hrs Casing Pressu 712 Sold, used for fi	BOTTOM 5030 30 and number) 5, 4150, 415 2, 4231, 435 3, 4536. Choke Size 3/4" Choke Size 3/4" Calculated 2 Hour Rate Hour Rate	245 67, 4164, 66, 4362, Puring, gas lift, prod'n. For Test Period 4- Oil - Bbl.	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and 1g Oil - Bbl. Gas - M 6,8	2-3/8" ACID, SHOT, FR. INTERVAL -4535 4965 d type pump) Gas - MCF Wat 864	### AGTURE, CEMENT AMOUNT AN 65,000 ga 65,000 # 2 25,000 ga 25,000 # 2 25 ### Water — Bb ### Water — Bb ### Bob Sh	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand Status (Prod. or Shut-in) shut in Oil Gravity — API (Corr.) ssed By indledecker	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442, 33. Lette First Production Date of Test 12-15-76 Flow Tubing Press. 241 34. Disposition of Gas (Sold	Prod Hours Tested 3 hrs Casing Pressu 712 Sold, used for fi	BOTTOM 5030 30 and number) 5, 4150, 415 2, 4231, 435 3, 4536. Choke Size 3/4" Choke Size 3/4" Calculated 2 Hour Rate Hour Rate	245 67, 4164, 66, 4362, Puring, gas lift, prod'n. For Test Period 4- Oil - Bbl.	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and 1g Oil - Bbl. Gas - M 6,8	2-3/8" ACID, SHOT, FR. INTERVAL -4535 4965 d type pump) Gas - MCF Wat 864	### AGTURE, CEMENT AMOUNT AN 65,000 ga 65,000 # 2 25,000 ga 25,000 # 2 25 ### Water — Bb ### Water — Bb ### Bob Sh	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand Status (Prod. or Shut-in) shut in Oil Gravity - API (Corr.) ssed By indledecker	
31. Perforation Record (3950, 4024, 4171, 4178, 4434, 4442, 33. Leate First Production Date of Test 12-15-76 Flow Tubing Press. 241 34. Disposition of Gas (Sold 35. List of Attachments	Prod Hours Tested 3 hrs Casing Pressu 712 Sold, used for fi	BOTTOM 5030 30 and number) 5, 4150, 415 2, 4231, 435 3, 4536. Choke Size 3/4" Choke Size 3/4" Calculated 2 Hour Rate Hour Rate	245 67, 4164, 66, 4362, Puring, gas lift, prod'n. For Test Period 4- Oil - Bbl.	32. DEPTH 4368 3950- 4671- RODUCTION pumping - Size and ag Oil - Bbl. Gas - N 6,8	2-3/8" ACID, SHOT, FR. INTERVAL -4536 4965 d type pump) Gas - MCF ACF Wat 364	### ACTURE, CEMENT AMOUNT AN 65,000 ga 65,000 ga 25,000	NT SQUEEZE, ETC. ND KIND MATERIAL USED 11ons water 0/40 sand 11ons water 0/40 sand Status (Prod. or Shut-in) shut in Oil Gravity — API (Corr.) ssed By indledecker	