NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		1		
FILE		1		
U.S.G.S.			L_	
LAND OFFICE				
TRANSPORTER	OIL	Ĺ		
	GAS			
OPERATOR				
PRORATION OFFICE				

- - -	DISTRIBUTION SANTA FE FILE	l e	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
}	TRANSPORTER OIL GAS					
1.	OPERATOR / PRORATION OFFICE					
	Aztec Oil & Gas Compa	ny				
	P. O. Drawer 570, Farmington, New Mexico					
	Reason(s) for filing (Check proper box) New We!l X Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	= (
	If change of ownership give name and address of previous owner					
и.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Ruple	1-A Blanco Mesa	Ctata Endored	or Fee Fee		
	Unit Letter / B 985	Feet From The North Line	e andFeet From T	Phe East		
	Line of Section 24 Tov	wnship 31N Range	11W , NMPM, San Ju	an County		
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to which approx	ed copy of this form is to be sent)		
	Plateau, Inc. Name of Authorized Transporter of Cas		P. O. Box 108 Farming Address (Give address to which approx			
:	Southern Union Gatheri If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	1st International Bldg Is gas actually connected? Whe	., Dallas, Texas		
	<u> </u>	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	· · · · · · · · · · · · · · · · · · ·	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11-17-76	12-5-76 Name of Producing Formation	5043 Top Oil/Gas Pay	4980' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 5752 GR	Mesa Verde	3950'	4934 Depth Casing Shoe		
	See form C -105 (NMOCC			5030'		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE 13-3/4"	CASING & TUBING SIZE 9-5/8"	202'	200		
	8-3/4"	7"	2739'	175		
	6-1/4"	4-1/2"	2551 - 5030'	245		
		2-3/8"	4934'			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pen or be jor just 24 moderny	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae-MCF		
	GAS WELL			Oth Charles and		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	6,864	3 hrs	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	•	3/4"		
	Back Pressure	701 psig	864 psig	<u> </u>		
VI.	CERTIFICATE OF COMPLIAN	CE	1	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signal TITLE			APPROVED . 19			
To the least of th				form is to be filed in compliance with RULE 1104. is is a request for allowable for a newly drilled or deepened		
	(Signature) District Production Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	(Te	icle)	able on new and recompleted w	ells.		
	December 16, 1976		Fill out only Sections I, I	I, III, and VI for changes of owner, ter, or other such change of condition.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.