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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

API 30-045-22106

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Turner	
2. Name of Operator Aztec Oil & Gas Company		9. Well No. #1A	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER M LOCATED 1180' FEET FROM THE South LINE AND 1180' FEET FROM THE West LINE OF SEC. 24 TWP. 31N RGE. 11W NMPM		12. County San Juan	
19. Proposed Depth 5080'		19A. Formation Mesa Verde	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5719' GR	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
22. Approx. Date Work will start 60 days			

### 23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8"	9-5/8"	32.30#	200	190	
8-3/4"	7"	20#	2770	155	
6-3/4"	4-1/2"	10.50#	2620-5080	240	
	1-1/2"	2.90#	5080		

### PROPOSE TO:

Drill 13-3/8" hole.  
Set 200' of 9-5/8" casing, cement with 190 sacks.  
Drill 8-3/4" hole to approximately 2770'.  
Run 7" casing, cement with 155 sacks.  
Gas drill 6-3/4" hole to approximately 5080'.  
Run 4-1/2" liner from 2620' to total depth.  
Cement with 240 sacks.  
Selectively perforate and frac Mesa Verde formation.  
Run 1-1/2" tubing.  
Install well head.



APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO PLUG BACK, GIVE PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Superintendent Date June 9, 1976

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE JUN 11 1976  
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

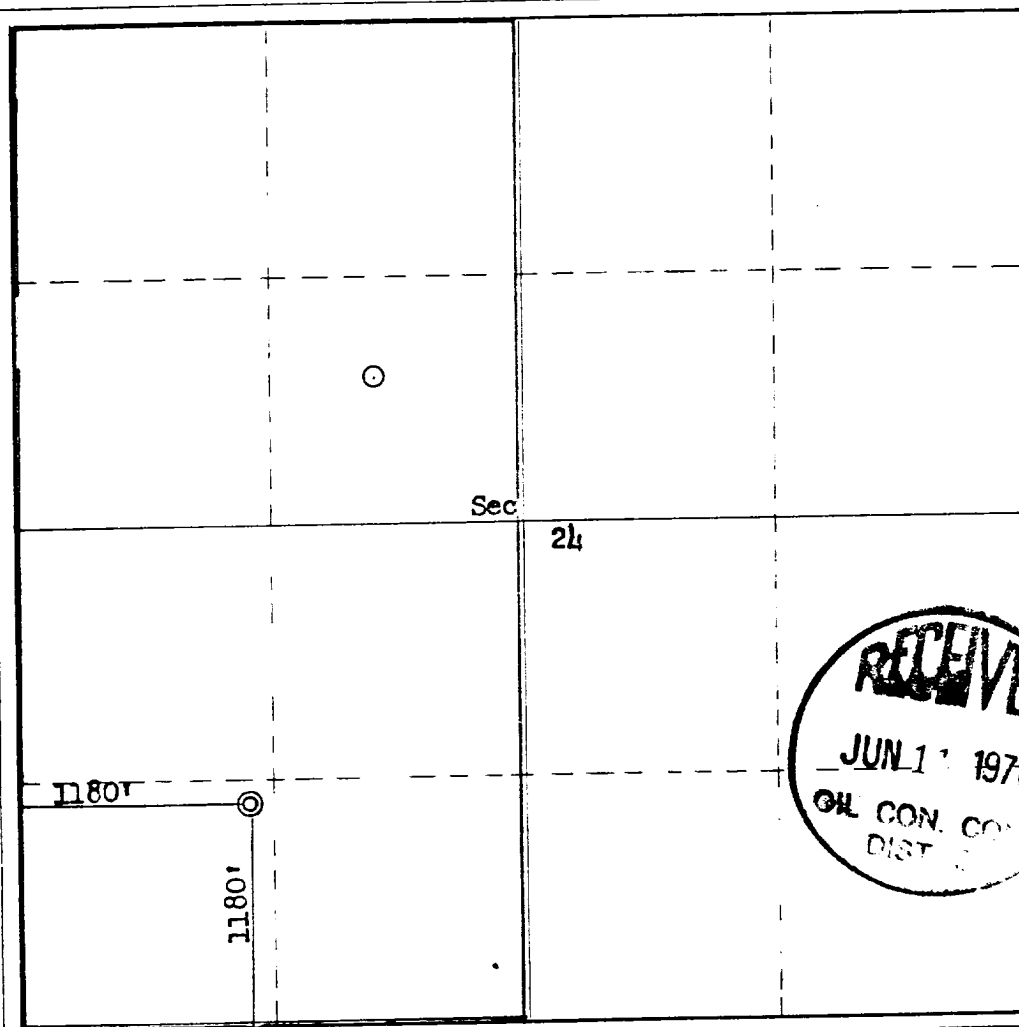
Operator <b>Aztec Oil &amp; Gas Company</b>			Lease <b>Turner</b>		Well No. <b>1-A</b>
Unit Letter <b>M</b>	Section <b>24</b>	Township <b>31N</b>	Range <b>11W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1180</b> feet from the <b>South</b> line and <b>1180</b> feet from the <b>West</b> line					
Ground Level Elev. <b>5719</b>	Producing Formation <b>Mesa Verde</b>		Pool <b>Blanco</b>		Dedicated acreage: <b>6/320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

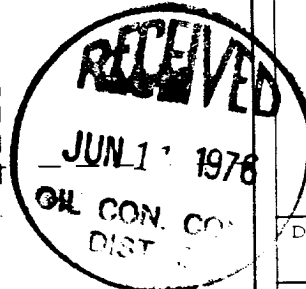
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name \_\_\_\_\_  
 Position  
**District Superintendent**  
 Company  
**Aztec Oil & Gas Company**  
 Date  
**June 9, 1976**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed  
**May 29, 1976**  
 Registered Professional Engineer and/or Land Survey  
*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**  
 Certificate No.

**3950**



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

# AZTEC OIL & GAS COMPANY

P.O. DRAWER 570  
FARMINGTON, NEW MEXICO 87401

June 9, 1976

New Mexico Oil Conservation Commission  
1000 Rio Brazos Road  
Aztec, New Mexico

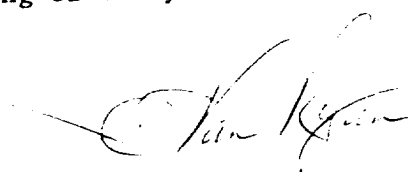
RE: Blowout Preventer plan

Dear Sir:

All drilling and completion wells will be equipped with 8" Shaffer LWP double hydraulic blowout preventers and a 2000 "C" Payne Hydraulic closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested at the beginning of every tower change to insure proper operation.

  
L. O. Van Ryan  
District Superintendent

LOVR/dg

